

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Hrazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 8/15/19
⁴ API Number 30-025-45455	⁵ Pool Name WC-025 G-06 S253201M; Upper Bone Spring	⁶ Pool Code 97784
⁷ Property Code	⁸ Property Name Bell Lake 19-18 State Com	⁹ Well Number 17H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	24S	33E		538	South	1922	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	24S	33E		131	North	1384	West	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
S	F	8/15/19			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

HOBBS OCD
OCT 08 2019
RECEIVED

IV. Well Completion Data

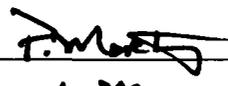
²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
3/3/19	8/15/19	19,517'	19,501'	9543' - 19,479'	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17.5		13.375		1206'	
12.25		9.625		5089'	
8 3/4 & 8 1/2		5.5		19505'	
		Tubing: 2.875		9028'	
³⁰ Sacks Cement					
1026 sx CIC; Circ 422 sx					
1675 sx CIC; Circ 620 sx					
2452 sx CIC; Circ 0					

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
8/15/19	8/15/19	9/15/19	24 hrs	612 psi	6 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	885.3 bbl	925.88 bbl	1348.24 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: Rebecca Deal
Title: Regulatory Analyst
E-mail Address: Rebecca.Deal@dvn.com
Date: 9/24/2019
Phone: 405-228-8429

OIL CONSERVATION DIVISION
Approved by: 
Title: L.M.
Approval Date: 10/8/2019

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-025-45455
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com 6. Well Number: HOBBS OCD 17H OCT 08 2019
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Devon Energy Production Company, L.P. 9. OGRID: 6137 **RECEIVED**

10. Address of Operator: 333 West Sheridan Avenue, Oklahoma City, OK 73102 11. Pool name or Wildcat: WC-025 G-06 S253201M; Upper Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	19	24S	33E		538	South	1922	West	Lea
BH:	C	18	24S	33E		131	North	1384	West	Lea

13. Date Spudded: 3/3/2019 14. Date T.D. Reached: 3/19/2019 15. Date Rig Released: 3/23/2019 16. Date Completed (Ready to Produce): 8/15/2019 17. Elevations (DF and RKB, RT, GR, etc.): 3550.6' GL

18. Total Measured Depth of Well: 19,517' MD/9350' TVD 19. Plug Back Measured Depth: 19,501' 20. Was Directional Survey Made?: Yes 21. Type Electric and Other Logs Run: CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name: 9543'-19,479', Upper Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1206'	17.5	1026sx CIC; circ 422 sx	
9.625	40	5089'	12.25	1675sx CIC; circ 620 sx	
5.5	17	19,505'	8.75 & 8.5	2452sx CIC; circ 0	TOC @ 3050'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	9029'	

26. Perforation record (interval, size, and number): 9543'-19,479', total 1408 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9543'-19,479'	Acidize and frac in 41 stages. See detailed summary attached

28. PRODUCTION

Date First: Production 8/15/19		Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing			Well Status (Prod. or Shut-in): Producing		
Date of Test: 9/15/19	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 885.3	Gas - MCF: 1348.24	Water - Bbl: 925.88	Gas - Oil Ratio:
Flow Tubing Press: 612 psi	Casing Pressure: 6 psi	Calculated 24-Hour Rate:	Oil - Bbl:	Gas - MCF:	Water - Bbl:	Oil Gravity - API - (Corr.):	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold 30. Test Witnessed By:

31. List Attachments: Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 3/23/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Rebecca Deal* Printed Name: Rebecca Deal Title: Regulatory Analyst Date: 9/23/2019

E-mail Address: rebecca.deal@dnv.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler - 1145 T/Salt - 1462 B/Salt - 5140 Delaware - 5170 Bone Spring - 8993				