

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Artec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 8/15/19
⁴ API Number 30-025-45455	⁵ Pool Name TRIPLE X;BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code	⁸ Property Name Bell Lake 19-18 State Com	⁹ Well Number 17H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	24S	33E		538	South	1922	West	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	24S	33E		131	North	1384	West	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
S	F	8/15/19			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

HOBBS OCD
OCT 08 2019
RECEIVED

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
3/3/19	8/15/19	19,517'	19,501'	9543' - 19,479'	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17.5		13.375		1206'	1026 sx CIC; Circ 422 sx
12.25		9.625		5089'	1675 sx CIC; Circ 620 sx
8 3/4 & 8 1/2		5.5		19505'	2452 sx CIC; Circ 0
		Tubing: 2.875		9028'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Thg. Pressure	³⁶ Csg. Pressure
8/15/19	8/15/19	9/15/19	24 hrs	612 psi	6 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	881.71 bbl	922.12 bbl	1342.76 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: *L.M.*

Printed name: Rebecca Deal
Title: Regulatory Analyst
Approval Date: *10/8/2019*

E-mail Address: Rebecca.Deal@dmn.com

Date: 9/24/2019 Phone: 405-228-8429

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-45455 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com 6. Well Number: <div style="text-align: right; font-size: 1.2em;">HOBBS OCD</div> 17H																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OCT 08 2019																														
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137																														
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat <div style="text-align: center; font-weight: bold; font-size: 1.1em;">RECEIVED</div> TRIPLE X; BONE SPRING, WEST																														
12. Location	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: N</td> <td>19</td> <td>24S</td> <td>33E</td> <td></td> <td>538</td> <td>South</td> <td>1922</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH: C</td> <td>18</td> <td>24S</td> <td>33E</td> <td></td> <td>131</td> <td>North</td> <td>1384</td> <td>West</td> <td>Lea</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: N	19	24S	33E		538	South	1922	West	Lea	BH: C	18	24S	33E		131	North	1384	West	Lea	
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface: N	19	24S	33E		538	South	1922	West	Lea																							
BH: C	18	24S	33E		131	North	1384	West	Lea																							
13. Date Spudded 3/3/2019	14. Date T.D. Reached 3/19/2019	15. Date Rig Released 3/23/2019	16. Date Completed (Ready to Produce) 8/15/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3550.6' GL																												
18. Total Measured Depth of Well 19,517' MD/9350' TVD		19. Plug Back Measured Depth 19,501'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9543'-19,479', Upper Bone Spring																																
23. CASING RECORD (Report all strings set in well)																																
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13 3/8</td> <td>54.5</td> <td>1206'</td> <td>17.5</td> <td>1026sx CIC; circ 422 sx</td> <td></td> </tr> <tr> <td>9.625</td> <td>40</td> <td>5089'</td> <td>12.25</td> <td>1675sx CIC; circ 620 sx</td> <td></td> </tr> <tr> <td>5.5</td> <td>17</td> <td>19,505'</td> <td>8.75 & 8.5</td> <td>2452sx CIC; circ 0</td> <td>TOC @ 3050'</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	54.5	1206'	17.5	1026sx CIC; circ 422 sx		9.625	40	5089'	12.25	1675sx CIC; circ 620 sx		5.5	17	19,505'	8.75 & 8.5	2452sx CIC; circ 0	TOC @ 3050'							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
13 3/8	54.5	1206'	17.5	1026sx CIC; circ 422 sx																												
9.625	40	5089'	12.25	1675sx CIC; circ 620 sx																												
5.5	17	19,505'	8.75 & 8.5	2452sx CIC; circ 0	TOC @ 3050'																											
24. LINER RECORD			25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																									
					2.875 L-80	9029'																										
26. Perforation record (interval, size, and number) 9543'-19,479', total 1408 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9543'-19,479', Acidize and frac in 41 stages. See detailed summary attached																												
28. PRODUCTION																																
Date First Production 8/15/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing																												
Date of Test 9/15/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 881.71	Gas - MCF 1342.76	Water - Bbl. 922.12	Gas - Oil Ratio																									
Flow Tubing Press. 612 psi	Casing Pressure 6 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)																										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold					30. Test Witnessed By																											
31. List Attachments Directional Survey, Logs																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 3/23/2019																											
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div>																																
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																
Signature <i>Rebecca Deal</i>		Printed Name Rebecca Deal		Title Regulatory Analyst		Date 9/23/2019																										
E-mail Address rebecca.deal@dvn.com																																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler - 1145 T/Salt - 1462 B/Salt - 5140 Delaware - 5170 Bone Spring - 8993				