

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Hrazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-45621		³ Reason for Filing Code/ Effective Date NW / 8/15/19
⁵ Pool Name WC-025 G-06 S253201M; Upper Bone Spring		⁴ Pool Code 97784
⁷ Property Code	⁸ Property Name Bell Lake 19-18 State Com	⁹ Well Number 13Y

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	24S	33E		538	South	1967	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	24S	33E		127	North	2164	West	LEA

¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/15/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

HOBBS OCD
OCT 08 2019
RECEIVED

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
3/23/19	8/15/19	19,704'	19,692'	9734' - 19,679'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1197'	926 sx CIC; Circ 506 sx		
12.25	9.625	5091'	1548sx CIC; Circ 464 sx		
8 3/4 & 8 1/2	5.5	19,704'	2453 sx CIC; Circ 0		
	Tubing: 2.875	9195'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Thg. Pressure	³⁶ Csg. Pressure
8/15/19	8/15/19	9/15/19	24 hrs	647 psi	71 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	886.3 bbl	1076.69 bbl	1313.17 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Analyst

E-mail Address: Rebecca.Deal@dvn.com

Date: 9/24/2019

Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by: *P. Morris*

Title: L.M.

Approval Date: 10/8/2019

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-45621 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com 6. Well Number: <div style="text-align: right; font-size: 1.2em;">HOBBS OCD</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	OCT 08 2019
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8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat WC-025 G-06 S253201M; Upper Bone Spring <div style="text-align: right; font-size: 1.2em;">RECEIVED</div>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	19	24S	33E		538	South	1967	West	Lea
BH:	C	18	24S	33E		127	North	2164	West	Lea

13. Date Spudded 3/23/2019	14. Date T.D. Reached 4/5/2019	15. Date Rig Released 4/9/2019	16. Date Completed (Ready to Produce) 8/15/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3550.5' GL
18. Total Measured Depth of Well 19,704' MD/9491' TVD		19. Plug Back Measured Depth 19,692'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name 9734'-19,679', Upper Bone Spring	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1197'	17.5	926 sx CIC; circ 506 sx	
9.625	40	5091'	12.25	1548sx CIC; circ 464 sx	
5.5	17	19,704'	8.75 & 8.5	2453sx CIC; circ 0	TOC @ 1130'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	9195'	

26. Perforation record (interval, size, and number) 9734'-19,679', total 1408 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9734'-19,679'</td> <td>Acidize and frac in 41 stages. See detailed summary attached</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9734'-19,679'	Acidize and frac in 41 stages. See detailed summary attached
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
9734'-19,679'	Acidize and frac in 41 stages. See detailed summary attached				

28. PRODUCTION

Date First Production 8/15/19	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 9/15/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 886.3	Gas - MCF 1313.17	Water - Bbl 1076.69	Gas - Oil Ratio 1481.628
Flow Tubing Press. 647 psi	Casing Pressure 71 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold	30. Test Witnessed By
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31. List Attachments Directional Survey, Logs	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 4/9/2019
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:	
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Latitude			Longitude			NAD83		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>								
Signature	Printed Name	Title	Date					
Rebecca Deal	Rebecca Deal	Regulatory Analyst	9/23/2019					
E-mail Address rebecca.deal@dnv.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler - 1148 T/Salt - 1468 B/Salt - 5143 Delaware - 5173 Bone Spring - 8998				