

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-38113
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit (EBDU) [35023]
8. Well Number 060
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North [22900]

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>B</u> : <u>1270</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>14</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3416' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to work this well over, as follows:

1. POH with production equipment.
2. TIH with bit to clean out to PBTD.
3. Set a packer above the Drinkard and swab test for evaluation.
4. Restimulate the Drinkard with acid pending swab test results.
5. Set a RBP above the existing Tubb completion.
6. Perforate additional Blinebry pay from 5,745' to 5,862'. Existing Blinebry completion is from 5,624' to 6,048'.
7. Restimulate the entire Blinebry with acid.
8. Pull RBP above the Tubb.
9. Run production equipment and RWTP.

Spud Date:

5/5/2007

Rig Release Date:

5/13/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 9/25/2019

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Kerry Fortin TITLE C.O. A DATE 10-10-19

Conditions of Approval (if any)



Downhole Well Profile

Current

Well Name: EBDU 60

Reference Datum: KB

API/Surface Loc 3002538113	Surface Legal Location 1270' FNL, 2310' FEL, Unit B, Sec 14, T-21S, R-37E	Field Name Eunice (North) Bld	State/Province New Mexico	Well Purpose Production
Spud Date 5/5/2007 18:00	Original KB Elevation (ft) 3,427.0	Ground Elevation (ft) 3,416.0		

Production, EAST BLINEBRY DRINKARD UNIT 60 - Original Hole, 9/25/2019 8:44:41 AM		Casing Strings							
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)		Wt/Len (lb/ft)		Grade	Set Depth (ftKB)	
		Surface						1,311.99	
		Prod 1						6,875.00	
		Tubing Strings							
		Tubing Description		Run Date				Set Depth (ftKB)	
		Tubing - Rod Pump		7/18/2019				6,758.6	
		Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
500		Tubing	17			2 7/8	6.50	J-55	5,524
			2						.45
		Anchor/catcher	1			5 1/2	23.00	N-80	2.75
		Tubing	5			2 7/8	6.50	J-55	160.7
									6
1,000		Tubing	32			2 7/8	6.50	L-80	1,028
									.91
		Pump Discharge Joint	1			2 7/8			32.60
		Seat Nipple	1			2 7/8	7.20	N-80	1.10
		Rod Strings							
		Rod Description		Run Date				Set Depth (ftKB)	
		Rod		7/18/2019				6,733.0	
		Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
		Polished Rod	1		Sprayloy	1 1/2	6.10	PRS	26.00
		Pony Rod	1		Slim	1	4.28	KD	4.00
		Sucker Rod	67		S87 W/SM CPLG/SLIM	1	2.88	KD	1,675
									.00
		Sucker Rod	80		S87 W/SM CPLG/FULL	7/8	2.15	KD	2,000
									.00
		Sucker Rod	12		S87 W/SM CPLG/FULL (GUIDED)	3/4	1.60	KD	3,000
			0						.00
		Rod Guide	1		7/8 ROD GUIDE W-3/4 PINS	7/8	2.15	KD	4.00
		Right Hand Release	1		RHR	1.63			0.60
		Rod Insert Pump	1	EUNICE PUMP	2-1/2" X 1-3/4" X 24' RHBC (HVR) XH PULL TUBE	2 1/2			24.00
		Other In Hole							
		Description			OD (in)	Top (ftKB)		Run Date	
		Perforations							
		Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total	
		5/23/2007	Blinebry	5,624	5,628	No	2.0	10	
		5/23/2007	Blinebry	5,652	5,656	No	2.0	10	
		5/23/2007	Blinebry	5,684	5,688	No	2.0	10	
		5/23/2007	Blinebry	5,760	5,766	No	2.0	10	
		5/23/2007	Blinebry	5,806	5,810	No	2.0	10	
		5/20/2014	Blinebry	5,825	5,828	No	1.0	4	
		5/20/2014	Blinebry	5,836	5,842	No	1.0	7	
		5/20/2014	Blinebry	5,896	5,902	No	1.0	7	
		5/20/2014	Blinebry	5,930	5,934	No	1.0	5	
		5/20/2014	Blinebry	5,939	5,943	No	1.0	5	
		5/20/2014	Blinebry	5,946	5,951	No	1.0	6	
		5/20/2014	Blinebry	5,956	5,962	No	1.0	7	
		5/20/2014	Blinebry	5,972	5,976	No	1.0	5	
		5/20/2014	Blinebry	6,020	6,024	No	1.0	5	
		5/20/2014	Blinebry	6,042	6,048	No	1.0	7	
		5/18/2007	Tubb	6,097	6,101	No	2.0	10	
		5/18/2007	Tubb	6,300	6,304	No	2.0	10	

500

1,000

1,500

2,000

2,500

3,000

3,500

4,000

4,500

5,000

5,500

6,000

6,500

7,000

PRIM CMT 1ST STAGE; 11.00-1,312.00 ftKB

PRIM CMT 1ST STAGE; 600.00-6,875.00 ftKB

Blinebry

Tubb

Drinkard

Plug Back Total Depth; 6,828.00 ftKB
Cement Plug; 6,828.00-6,875.00 ftKB



Downhole Well Profile

Proposed

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Reference Datum: KB

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