

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **INFLOW PETROLEUM RESOURCES, LP**

3a. Address
13760 NOEL ROAD, SUITE 104, DALLAS, TX 75240

3b. Phone No. (include area code)
469-916-8373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL, SEC 35, T-24S, R-36E, UNIT 1

5. Lease Serial No.
NMNM-0241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CITIES SERVICE FEDERAL #2

9. API Well No.
30-025-09692

10. Field and Pool, or Exploratory Area
JALMAT (TAN-YATES-7 RIVERS)

11. County or Parish, State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/11/2005 Providence Energy Services loaded 5-1/2" casing with fresh water. Pressured up on casing to 550 psi. Held OK for 30 minutes.

ACCEPTED FOR RECORD

MAY 11 2006

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rey A. Baribault

Title **CEO - IPR ENERGY, LLC - GENERAL PARTNER**

Signature

Rey A. Baribault

Date

04/04/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

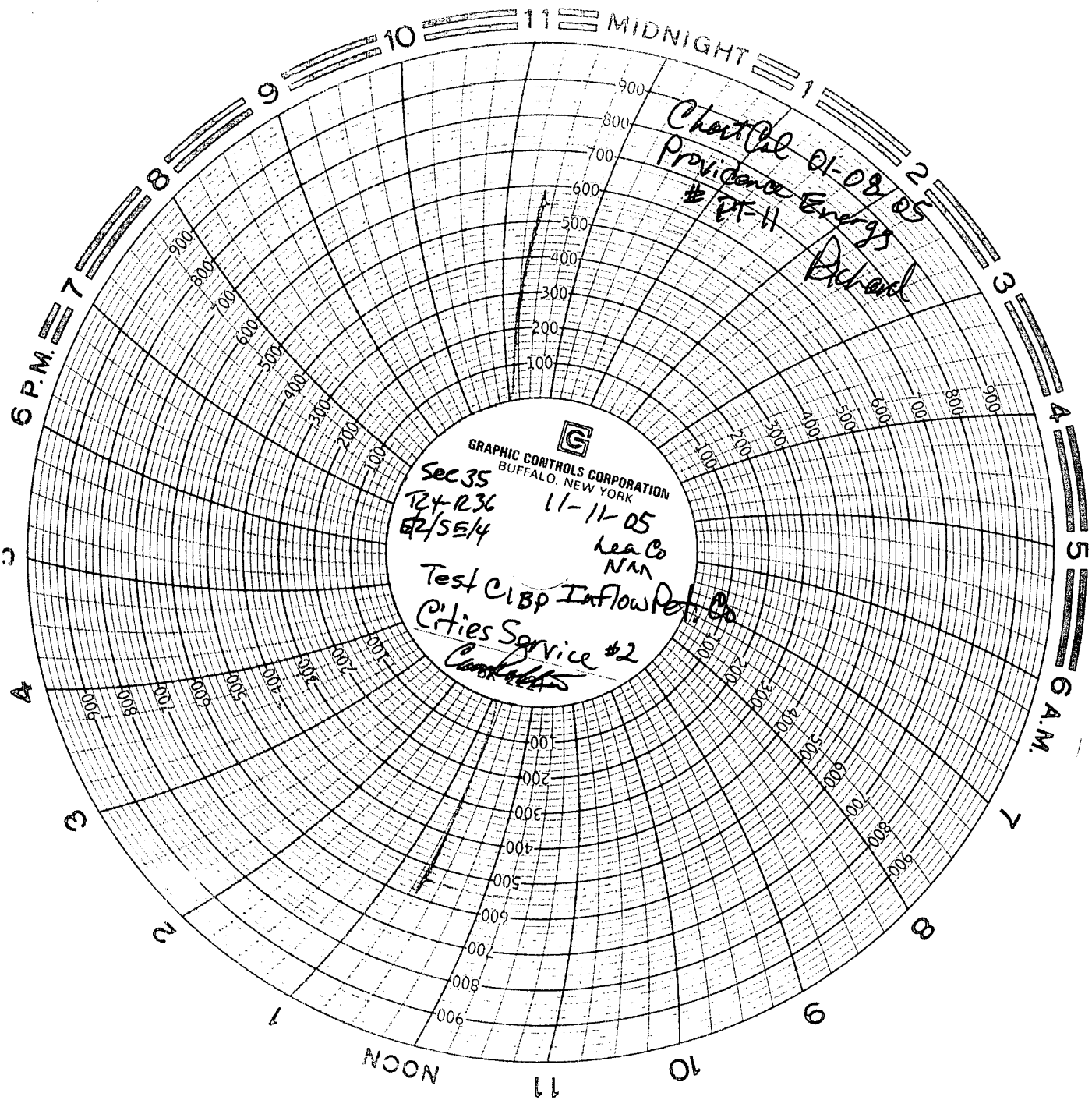
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



Acid Service
Kill/Test Trucks
Transports

PROVIDENCE ENERGY SERVICES, INC.
1510 Heritage Blvd., Andrews, Texas 79714 • (432) 524-8400 • (432) 661-1364
524 Texas Avenue, Eunice, New Mexico 88231 (505) 631-9451

Pressure Recorder
Treat/Swab Valves
Consulting Service

BILL TO	IN Flow Petro	A. F. E. Number	Field Order Number
		PO Number	Date 11-11-05
		Ordered by: CAM	

Lease/Well Name CITY Services Fed Well or Rig Number #2

Delivered From ☒ Eunice Yard ☐ Other Delivered By: RICHARD

Truck or Unit No. PT11 Capacity 130 Amount Hauled 55 Time Out 1:30 AM PM Time In 6:30 AM PM Hours Charged 5

EQUIPMENT CHARGES	QTY	RATE	AMOUNT	CHEMICAL CHARGES / Gallons	QTY	RATE	AMOUNT
Acid Pump Truck - Driver #				Stim-Acid	%		
Kill/Test Truck - Driver # <u>3</u>	<u>5</u>	<u>82.50</u>	<u>412.50</u>	Acid Inhibitor - TH 3921			
Transport Truck - Driver #				Ne Agent - TC 447			
Treater and Pick Up				Fe Agent - TC 420			
Additional Labor / Helper				T-Clean (Soap) TC 2420			
Perf Seal Ball Injector				Packer Fluid-Inhibitor TH 370			
Salt Tub and Trailer				Acid Base Soap - TC 456			
5000# Treating Valve				KCI Substitute - TC 467			
5000# Flow Back Valve				KCI Bulk Granular - Pounds			
5000# Treating / Swab Valve				Xylene - FAS 104			
Pressure Chart Recorder	<u>1</u>	<u>90.00</u>	<u>90.00</u>	Toluene - T 108			
<u>Fuel Surch</u>			<u>45.38</u>				

ADDITIONAL CHEMICALS Delivered By:

Ticket # QTY RATE AMOUNT

LABOR / PRODUCT CHARGES	QTY	RATE	AMOUNT
Fresh Water (barrels)	<u>55</u>	<u>0.45</u>	<u>24.75</u>
8.6# Water (barrels)			
10# Brine Water (barrels)			
Fresh Water Haul (per barrel)			
Produce Water Haul (barrel)			
Disposal Charge (per barrel)			
Diverter 1.3 Sq 7/8" Ball Sealers			
Diverter - Bulk Salt (pounds)			

ADDITIONAL CHEMICAL SUB-TOTAL >>>>>>>>

SUB-TOTAL ALL 572.63
SALES TAX 38.29
NET TOTAL 610.92

Operator / Driver Richard

Customer Approval

JOB DESCRIPTION

Pressured up ON CASING TRYING TO get good CHART, Had TO keep repeating TEST, til got all Air OUT OF Hole, FINALLY got A good TEST 550 psi