Submit 3 copies to Appropriate District Office Energy, Minerals and Natural Resources Depa	artment Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVIS P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088	30-025-12314
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B/ DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	ACK TO 7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
VELL WELL OTHER WATER INJECTION WELL     VELL OTHER WATER INJECTION WELL     CHEVRON USA INC	8. Well No. 69 9. Pool Name or Wildcat
3. Address of Operator       15 SMITH RD, MIDLAND, TX 79705         4. Well Location       DOLLARHIDE_TUBB_DRINKARD         Unit Letter       N         660       Feet From The         Section       32         Township       24S         Range       38E         NMPM       LEACCOUNTY         10. Elevation (Show whether DF, RKB, RT,GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	SUBSEQUENT REPORT OF: ORK   ALTERING CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE SUBJECT WELL HAS BEEN RETURNED TO ACTIVE INJECTION STATUS AFTER COMPLETION OF REPLACING A DEFECTIVE INJECTION LINE.

(PLEASE SEE ATTACHED CORRESPONDENCE BETWEEN TEJAY SIMPSON AND SYLVIA DICKEY, NMOCD FIELD INSPECTOR.

I hereby certify that the in

TYPE OR PRINT NAME

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SIGNATURE

APPROVED

(This



## Pinkerton, J. Denise (leakejd)

From: Sent: To: Subject: Simpson, Tejay Thursday, May 11, 2006 11:10 AM Bohling, Alan [contractor]; Pinkerton, J. Denise (leakejd) WDDU No. 69

I discussed the WDDU No. 69 situation and NOV with Sylvia Dickey - NMOCD Field Inspector. She asked me to fax a copy of the NOV to her. She then reviewed the letter and the well history with Gary Wink yesterday. They advise that no MIT is required. A valid test is on file from 2002 and will not expire until 2007. They show active injection and do not see this as an issue. They advised to simply resubmit a C-103 stating the well has been returned to active injection status after completion of replacing a defective injection line.

Any concerns?

## **ONWARD and UPWARD!**

Tejay Simpson Dollarhide Area OS 432-523-3655 ext. 7613 432-967-3430