## Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Telephone No.

DeSoto/Nichols 12-93 ver 1.0

432-687-7375

TYPE OR PRINT NAME

Denise Pinkerton

DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-25129 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE [ FEE 🗸 DISTRICT III 6. State Oil / Gas Lease 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 12、14年最初19年1月1日 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER H.T. MATTERN NCT-B b. Type of Completion: OTHER **PLUG** RECOMPLETION NEW WELL WORKOVER DEEPEN BACK [ RES. 2. Name of Operator 8. Well No. CHEVRON USA INC 9. Pool Name or Wildcat 3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705 BLINEBRY OIL AND GAS (OIL) 4. Well Location Unit Letter F: 1980' Feet From The NORTH Line and 1961' Feet From The WEST \_\_\_\_\_ NMPM \_\_ LEA COUNTY Section 31 Township 21-S \_\_\_\_\_ Range <u>37-E</u> 14. Elev. Csghead 10. Date Spudded 13. Elevations (DF & RKB, RT, GR, etc.) 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 3/22/2006 3486' 3/29/2006 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? Cable Tools Rotary Tools 18. Intervals **Drilled By** 6790' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 5488-5944' BLINEBRY 22. Was Well Cored 21. Type Electric and Other Logs Run GR/CBL/CCL 23 CASING RECORD (Report all Strings set in well) DEPTH SET **HOLE SIZE** CASING SIZE WEIGHT LB./FT. CEMENT RECORD... AMOUNT PULLED NO CHANGE 33 24. LINER RECORD 25. TUBING RECORD SIZE SACKS CEMENT **SCREEN** TOP воттом SIZE' **DEPTH SET** PACKER SET 2 7/8" M. S. L ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 5488-5944 **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 5488-5944' ACIDIZED W/3800 GALS 15% HCL FRAC W/88.000 GALS YF130 & SAND 28 **PRODUCTION** Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) **PROD** PUMPING - SUB PUMP Oil - Bbl. Date of Test Hours tested Choke Size Prod'n For Gas - MCF Water - Bbl. Gas - Oil Ratio **Test Period** 4-21-06 **24 HRS** 233 372 596 1597 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Oil Gravity - API -(Corr.) Gas - MCF Water - Bbl. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD 30. List Attachments NONE 31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. nile White Regulatory Specialist SIGNATURE DATE 5/8/2006