DÎSTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

Previous Operator Signature

Printed Name

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

1000 Rio Brazo <u>DISTRICT IV</u> P.O. Box 2088.				Sa	nta Fe, New	Mexico 87	504-208	88		AMENDE	ED REPORT
J.O. BOX 2000,	Santa Fe, INI	REC) AUTHOR	IZATION	N TO TRANSF			
Operator Name and Address CHEVRON USA INC								² OGRID Number 4323			
	ID, TX 79705			Reason for Filing Code							
⁴ API Number ⁵ P						ol Name ⁶ Pool Code					
	025-25129 Property Code		BLINEBRY OIL AND GAS (OIL) 8 Property Name					6660			6660 ell No.
	2682		H.T. MATTERN NCT-B								20
Surface Location			Range	Lot.ldn	Feet From Th	Feet From The North/South Li		ne Feet From The East/\		Vest Line	County
F	31	21-S	37-E	LOLIGIT	1980'	NORTH		1961'		WEST LEA	
11 Bottor	m Hole Loc	cation					.,				
UI or lot no.	Il or lot no. Section Towns		Range	Lot.ldn	Feet From Th	ne North/S	outh Line	Feet From The	Feet From The East/West		County
12 Lse Code P	Lse Code Froducing Met		14 Gas Con	nection Date	¹⁵ C-129 Pe	ermit Number	16	C-129 Effective Date		¹⁷ C-129 Expiration Date	
III. Oil and	d Gas Trar	nsporters			- · ·						
¹⁸ Transpor			¹⁹ Transporter Name and Address			POD	²¹ O/G	POD ULSTR Location and Description			
5108	5108		SENTINEL			710410		MATTERN B FACILITY			
024650	004050		DYNEGY			710430		MATTERN B FACILITY			<u> </u>
02400	024630		5114251					METER #161-000129			
! ''!								25 25 25 25 26 27 27 25 26 27 27 27 27 27 27 27 27 27 27 27 27 27			
								10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
			12.1				2215079191 U918139			N. Grigo	
	ced Water									The second of the second	
23	POD				24	POD ULSTR L	ocation and	Description			
^{V.} Well C	Completion	Data									
i e	²⁵ Spud Date 3/22/2006		²⁶ Ready Date 3/29/2006			Depth '90'		²⁸ PBTD 6415'			forations 38-5944'
³⁰ HOLE SIZE			31 CASING & TUBIN				DEPTH SI	ET 33		3 SACKS CEMENT	
NO CHANGE											
VI. Well T	est Data					<u></u>					
34 Date N	³⁴ Date New OII 4/21/2006		³⁵ Gas Delivery Date 4-18-06		Pate of Test 4-21-06	-	h of Test	³⁸ Tubing Pressure		39 Casing Pressure	
⁴⁰ Choke	⁴⁰ Choke Size		41 Oil - Bbls. 233		⁴² Water - Bbls. 596		s - MCF 372	44 AOF		⁴⁵ Te:	st Method P
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature						OIL CONSERVATION DIVISION Approved By: SIGNED BY					
Printed Name Denise Pinkerton						Approved By: SIGNED BY Title: ORIGINAL SIGNED BY PAUL F. KAUTZ PAUL F. KAUTZ					
Title Regulatory Specialist											
	6/8/2006		Telepho		32-001-1313						
47 If this is a c	hange of opera	tor fill in the OGRI	ID number and na	me of the prev	ious operator						

Date

Title

Sent: Tue 5/16/2006 11:05 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All have blanket bonds and none of these appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Tuesday, May 16, 2006 8:41 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Yates Petroleum Corp (25575)
Pogo Producing Co (17891)
Chevron USA Inc (4323)
Devon Energy Production Co LP (6137)
Cimarex Ennergy Co (215099)
BP America Production Co (778)
Mewbourne Oil Co (14744)
Occidental Permian Ltd (157984)

I have checked the Inactive well list and these Operators are OK there.

Please let me know. Thanks and have a nice day. Donna.