

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34603
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C.H. WEIR 'B'
8. Well No.	11
9. Pool Name or Wildcat	MONUMENT TUBB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3561'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO TUBB ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-31-06: MIRU. LD PMP & RODS.
4-03-06: REL TAC. MOVE IN 2 7/8" WS. TIH W/BIT, SCRAPER, & 30 JTS 2 7/8" WS. BIT @ 936'.
4-04-06: PU BIT & SCRAPER TO 6656'. LD 15 JTS 2 7/8" WS.
4-05-06: TIH W/CIBP & SET @ 6620'. PERF 6515-25, 6491-97, 6459-74, 6442-48, 6423-31, 6401-07, 6380-87, 6366-73, 6307-43.
4-06-06: TIH & PU PKR.
4-07-06: SET PKR @ 6189'. TEST PKR TO 520 PSI. OK.
4-10-06: ACIDIZE PERFS 6307-6515 W/2500 GALS 15% NEFE ANTI-SLUDGE HCL. REL PKR. TOH W/197 JTS 3 1/2" WS. LD PKR.
4-11-06: TIH W/WS. HYDRO TEST 196 JTS 3 1/2" WS TO 8500 PSI W/PKR TO 6157. SET PKR @ 6157.
4-12-06: FRAC TUBB FORMATION DN 3 1/2" TBG USING 50 QUALITY WF 150 PAD & SAND (64,006 GALS)
4-13-06: FLOW BACK WELL.
4-14-06: TIH W/SNKR BAR & TAG FILL @ 6454. TIH W/SLICK LINE PLUG FOR 1.87F PROFILE NIPPLE. SET PLUG @ 6147'.
4-17-06: TIH W/WS.
4-18-06: EOT @ 6130. PKR @ 6157.
4-19-06: CIRC W/235 BBLS PKR FLUID. RU SWAB. FISH PLUG FROM PROFILE NIPPLE. FLOW WELL TO TANK 850 PSI. RIG DOWN. FINAL REPORT.
WAIT ON COMPLETION TEST.
5-01-06: ON 24 HR OPT. FLOWING 1 OIL, 843 GAS, & 7 WATER. GOR-843110



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/8/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY: 2A Shaggs Drinkard

DATE MAY 17 2006