

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37075 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2149
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER RECOMPLETION b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Faron State Unit 8. Well No. 1 9. Pool name or Wildcat Wildcat Strawn (97522)
2. Name of Operator Yates Petroleum Corporation	8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Wildcat Strawn (97522)

4. Well Location
 Unit Letter B : 760 Feet From The North Line and 1830 Feet From The East Line
 Section 5 Township 9S Range 32E NMPM Lea County

10. Date Spudded 4-18-06 RC	11. Date T.D. Reached 5-22-05	12. Date Compl. (Ready to Prod.) 4-20-06	13. Elevations (DF& RKB, RT, GR, etc.) 4410' GR, 4424.5' KB	14. Elev. Casinghead
15. Total Depth 11377'	16. Plug Back T.D. 10550'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools N/A	Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name
 10393-99' Strawn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	421'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	3572'	12-1/4"	1190 sx (circ)	
5-1/2"	17#	11377'	8-3/4"	2380 sx (TOC-3500' calc)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10114'

26. Perforation record (interval, size, and number)
 10393-99' w/36 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10393-99'	500 gal 7-1/2% Morrow acid w/40 balls

28. PRODUCTION

Date First Production 4-21-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4-21-06	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 225	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 140#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 225	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Frank Moreno

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 4-27-06

E-mail Address: stormid@ypcnm.com

