

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BP AMERICA PRODUCTION COMPANY P. O. BOX 3092, ROOM 6.115 HOUSTON, TEXAS 77253		² OGRID Number 000778
		³ Reason for Filing Code/Effective Date CG-12/30/05
⁴ API Number 30-0 25-37211	⁵ Pool Name VACUUM MORROW	⁶ Pool Code 86840
⁷ Property Code 34785	⁸ Property Name OPS SUNFLOWER 3 STATE	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
d	3	18s	34e	4	1070	NORTH	1220	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	TARKA MID STREAM SERVICES, LP 6 DESTA DR., SUITE 3300 MIDLAND, TX 79705		G	
015694	NAVAJO REFINING P. O. BOX 159, ARTESIA, NM 88210		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 8/19/2005	²⁶ Ready Date 12/30/2005	²⁷ TD 13149'	²⁸ PBSD 13101'	²⁹ Perforations 12884-12918'	³⁰ DHC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8" 48#	³³ Depth Set 412'	³⁴ Sacks Cement 410 SXS		
12 1/4"	9 5/8" 40#	5907'	1475 SXS		
8 3/4"	5 1/2" 17#	13149'	1860 SXS		
TUBING	3 1/2"	12799'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	3/11/2006	3/16/2006	24	400 PSIG	
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
10/64	40 BBLs.	20 BBLs.	573 MCF		FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sue Sellers*

Printed name:
SUE SELLERS

Title:
REGULATORY STAFF ASSISTANT

Email
sue.sellers@bp.com

Date:
05/12/06

Phone:
281-366-2052

OIL CONSERVATION DIVISION


Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

MAY 17 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Tue 5/16/2006 11:05 AM

All have blanket bonds and none of these appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Tuesday, May 16, 2006 8:41 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Yates Petroleum Corp (25575)
Pogo Producing Co (17891)
Chevron USA Inc (4323)
Devon Energy Production Co LP (6137)
Cimarex Ennergy Co (215099)
BP America Production Co (778)
Mewbourne Oil Co (14744)
Occidental Permian Ltd (157984)

I have checked the Inactive well list and these Operators are OK there.

Please let me know. Thanks and have a nice day. Donna.