District I 1625 N. French I	Dr., Hobb	os, NM 88240	-		State of Ne				Pa	Form C-104	
District II 1301 W. Grand A District III	Artesia, NM 88	3210			Natural Resources Reformatted July 20, 20 ion Division Submit to Appropriate District Officient						
1000 Rio Brazos District IV 1220 S. St. Franc				12	20 South St Santa Fe, N		r.			5 Copie	
	I.		EST FO	OR ALI	OWABLE	E AND AU	THO		TO TRANS		
¹ Operator n Mewbourne	Oil Con							² OGRID Nur 14744	nber	/	
PO Box 5270 Hobbs, NM								³ Reason for I	Filing Code/ Effe	ective Date	
										llowable May 06	
⁴ API Numbe	> Po	ol Name		Quail Rida	e Morrow		· .	⁶ Pool Code	83280		
30 - 025 - 37615 Quail Ridge 7 Property Code 8 Property Name									⁹ Well Num		
II. ¹⁰ Su	<u>3 3 (</u> rface I	ocation			Red Hawk	32 State				1	
Ul or lot no.		Township	Range	Lot.Idn	Feet from the	e North/Sout	h Line	Feet from the	East/West line	County	
A	32	198	34E		660	N		660	E	Lea	
		lole Locat		T - 4 T J-	D 4 f 4b	Nextbi	41. 12			Compta	
UL or lot no.	Section	1 Township	Range	Lot Idn	reet from the	e North/Sou	th line	Feet from the	East/West line	County	
¹² Lse Code		roducing		Gas	¹⁵ C-129 Per	rmit Number	¹⁶ C	C-129 Effective	Date ¹⁷ C-	129 Expiration Date	
s		hod Code Flowing		tion Date							
III. Oil a	nd Ga	s Transpo	rters		I				I		
¹⁸ Transporter ¹⁹ Transporter National Address				20	²⁰ POD ²¹ O		G	²² POD ULSTR Location and Description			
36785	D	uke Energy				G Sec 32-T19S-R34E					
PO Box 50020 Midland, TX 79710				Contraction of the							
34053		lains Marketi auler)	ng (transpo	rter and		O Sec 32-T19S-R34E					
19		514 Lovingt lobbs, NM									
	4762								1181920212	2322	
IV. Prod	Hill	Votor						415 <i>1</i>	S & 2	2526	
²³ POD	lucea		D ULSTR	Location	and Descripti	on		12137	N.O.S.	2728	
V. Well	Comp	etion Data	 1					0		<u>~ ~</u> /	
V. Well Completion Data ²⁵ Spud Date ²⁶ Ready Date ²⁷ TD				²⁷ TD	28 PBTD 29 Perforations 99 5 E Z V DHC, MC						
						13540-15			5556	556	
³¹ Hole Size			³² Casin	g & Tubi	ng Size	Size ³³ Depth S		Per KB	³⁴ Sa	cks Cement	
 VI. Well Te	st Data	I			1			1			
³⁵ Date New 05/11/06		T		37	³⁷ Test Date		³⁸ Test Length		bg. Pressure	⁴⁰ Csg. Pressure	
⁴¹ Choke Size ⁴		⁴² C	⁴² Oil ⁴³ Wa			⁴⁴ Gas			⁴⁵ AOF	⁴⁶ Test Method	
 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: With Yule 						Approved by:		OIL CONSER		N	
Printed name:						Title:		-	/		

Printed name: Kristi Green
Titler

Title:	
Hobbs	Regulatory

Date: 05/12/06

Phone: 505-393-5905

MAY 1 7 2006

PETROLEUM ENGINEER

Approval Date:

	er of this message has requested a read receipt. <u>Click here t</u> na, EMNRD	o send a receipt.
From: To: Cc:	Phillips, Dorothy, EMNRD Mull, Donna, EMNRD	Sent: Tue 5/16/2006 11:05 AM
Subject: Attachment	RE: Financial Assurance Requirement ts:	

All have blanket bonds and none of these appear on Jane's list.

From: Mull, Donna, EMNRD Sent: Tuesday, May 16, 2006 8:41 AM To: Phillips, Dorothy, EMNRD Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD Subject: Financial Assurance Requirement

Dorothy,

.

Is the Financial Assurance Requirement for these Operators OK?

Yates Petroleum Corp (25575) Pogo Producing Co (17891) Chevron USA Inc (4323) Devon Energy Production Co LP (6137) Cimarex Ennergy Co (215099) BP America Production Co (778) Mewbourne Oil Co (14744) Occidental Permian Ltd (157984)

I have checked the Inactive well list and these Operators are OK there.

Please let me know. Thanks and have a nice day. Donna.

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement-3.E... 5/16/2006