Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 Energy	v, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-46341
011 0. 1 1150 01., 7410314, 14141 00210	220 South St. Francis CONSERVATION	5. Indicate Type of Lease
1000 KIO DIAZOS KU., AZIEC, INIVI 67410	Santa Fe NMC8750	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NACESSOS	321651
SINDRY NOTICES AND REPORTS ON WEIL		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR THE PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		SAVAGE 2 STATE COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR P PROPOSALS.)	ERMIT" (FORM C-101) FOR SUP	8. Well Number 741H
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator		9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MID	LAND TX 79702	98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location Unit Letter D : 550 feet from the NORTH line and 1719 feet from the WEST line		
Section 2 T	ownship 25S Range 32E	NMPM County Lea Co NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3520 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		ILLING OPNS. 🔽 PAND A
		T JOB 🛛
OTHER:		L CSG 🛛 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
09/12/19 20" conductor @ 115'		
09/30/19 12-1/4" hole		
09/30/19 Surface Hole @ 1,022' MD, 1,020' TVD		
Casing shoe @ 1,002' MD Ran 9-5/8" 40# J-55 LTC		
Lead Cement w/ 435 sx Class C (1.76 yld, 13.5 ppg), Trail w/90 sx Class C (1.36 yld, 14.8 ppg)		
Test casing to 1,500 psi for 30 min - Good. Circ 191 sx cement to surface Resume drilling 8-3/4" hole		
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Spud Date: 00/20/10	Rig Release Date:	
09/30/19		
I hereby certify that the information above is true	and complete to the best of my knowledg	e and belief.
	2	
SIGNATURE My Julio TITLE Sr. Regulatory Administrator DATE 10/01/19		
Type or print name Emily Follis	E-mail address: emily follis@e	ogresources.comone: 432-848-9163
For State Use Only		
APPROVED BY: Conditions of Approval (Irany):		ingineer DATE //////