

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South Hobbs Dr.  
Santa Fe, NM 87505

OCT 04 2019

WELL API NO. 30-025-46342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 321651
7. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM
8. Well Number 705H
9. OGRID Number 7377
10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES

3. Address of Operator  
P O BOX 2267, MIDLAND TX 79702

4. Well Location  
Unit Letter **B** : **343** feet from the **NORTH** line and **2272** feet from the **EAST** line  
Section **2** Township **25S** Range **32E** NMPM County **LEA CO NM**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3528 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: DRILL CSG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/11/19 20" CONDUCTOR@ 115'  
 09/16/19 12-1/4" HOLE ✓  
 09/16/19 Surface Hole @ 1,075' MD, 1,074' TVD  
 Casing shoe @ 1,056' MD  
 Ran 9-5/8" 40# J-55 LTC  
 Lead Cement w/ 375 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 75 sx Class C (1.33 yld, 14.8 ppg)  
 Test casing to 1,500 psi for 30 min - Good Circ 175 sx cement to surface

09/21/19 8-3/4" hole  
 09/21/19 Intermediate Hole @ 11,457' MD, 11,416' TVD  
 Casing shoe @ 11,440' MD  
 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,044')  
 Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,044' - 11,440')  
 Stage 1: Lead Cement w/ 415 sx Class C (1.20 yld, 15.6 ppg)  
 Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc  
 Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)  
 Stage 3: Top out w/ 106 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

Spud Date: **09/16/19**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Emily Follis* TITLE Sr. Regulatory Administrator DATE 10/01/19

Type or print name Emily Follis E-mail address: emily\_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: *[Signature]* TITLE Petroleum Engineer DATE 10/10/19

Conditions of Approval (if any):