

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46348
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 321651
7. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM
8. Well Number #707H
9. OGRID Number 7377
10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP

HOBBES OGD
OCT 10 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter A : 385 feet from the NORTH line and 1228 feet from the EAST line
Section 2 Township 25S Range 32E NMPM County LEA CO NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3543 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: DRILL CSG
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/14/19 20" CONDUCTOR @ 115'
10/02/19 12-1/4" HOLE
10/02/19 Surface Hole @ 1,094' MD, 1,094' TVD
Casing shoe @ 1,084' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 470 sx Class C(1.88 yld, 13.5 ppg), Trail w/ 90 sx Class C(1.36 yld, 14.8 ppg)
Test casing to 1,600 psi for 30 min - Good. Circ 209 sx cement to surface Resume drilling 8-3/4" hole

Spud Date: 09/14/19
10/01/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 10/07/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/02/19
Conditions of Approval (if any):