Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-46338
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South SOBBSDOCD	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	OCT 0 4 2019	321651
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	OSALS TO DRILL OR TO DEEPE CONTROL OF THE CONTROL O	SAVAGE 2 STATE COM
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 721H
2. Name of Operator	SOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
-	DX 2267, MIDLAND TX 79702	98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location		
Unit Letter C	527 feet from the NORTH line and 16	95feet from theIine
Section 2	Township 25S Range 32E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3520 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING] MULTIPLE COMPL 🔲 CASING/CEMEN	T JOB 🛛
DOWNHOLE COMMINGLE	ן ו	
CLOSED-LOOP SYSTEM		
OTHER:		L CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re		mpletions: Attach wellbore diagram of
09/12/19 20" CONDUCTOR @ 115 09/29/19 12-1/4" HOLE	7 L	
09/29/19 Surface Hole @ 1,021' MD	, 1,021' TVD	
Casing shoe @ 1,001' MD Ran 9-5/8" 40# J-55 LTC		
Lead Cement w/ 436 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 303 sx cement to surface Reume Drilling 8-3/4" hole		
9/11/19		
Spud Date: 09/20/19	Rig Release Date:	
Spud Date:9/29/19	Rig Release Date:	
	Rig Release Date:	e and belief.
·		e and belief.
I hereby certify that the informatio	nabove of true and complete to the best of my knowledg	
I hereby certify that the informatio		
I hereby certify that the informatio	nabove Strue and complete to the best of my knowledg	
I hereby certify that the informatio	nabove Strue and complete to the best of my knowledg	istrator DATE 09/30/19
I hereby certify that the informatio SIGNATURE	nabove of true and complete to the best of my knowledg TITLE_Sr. Regulatory Admini E-mail address: emily_follis@e	istrator DATE 09/30/19 ogresources.comONE: 432-848-9163
I hereby certify that the informatio SIGNATURE	nabove Strue and complete to the best of my knowledg	istrator DATE 09/30/19