

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-45359	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name ROJO 7811 27	
8. Well Number	34H
9. OGRID Number	260297
10. Pool name or Wildcat BOBCAT DRAW ; UPPER WOLFCAMP	
4. Well Location Unit Letter <u>A</u> : <u>420</u> feet from the <u>FNL</u> line and <u>1250</u> feet from the <u>FEL</u> line Section <u>27</u> Township <u>25-S</u> Range <u>33-E</u> NMPM County: <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3342	

HOBBS OGD  
 OCT 07 2019  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BTA OIL PRODUCERS LLC RESPECTFULLY REQUESTS THE FOLLOWING CASING AND CEMENT PROGRAM CHANGES TO THE ORIGINAL APD AS APPROVED.**

PLEASE SEE ATTACHED.

Spud Date: 9/16/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sammy Hajar* TITLE Regulatory Analyst DATE 10/1/19  
 Type or print name Sammy Hajar E-mail address: SHAJAR@BTAOIL.COM PHONE: 432-682-3753  
**For State Use Only**

APPROVED BY: *[Signature]* TITLE Petroleum Engineer DATE 10/1/19  
 Conditions of Approval (if any):

BTA OIL PRODUCERS LLC RESPECTFULLY REQUEST THE FOLLOWING CHANGES TO THE ORIGINAL PERMIT AS APPROVED.

**Casing Programs**

**Casing Program 34H**

***Original APD***

-Surface

13-3/8" 54.5# J-55 STC set at 975' in a 17-1/2" hole

-Intermediate

9-5/8" 40# J-55 @ 4950' in a 12-1/4" hole

-2<sup>nd</sup> Intermediate

7" 29# P-110 @ 13000' in a 8-3/4" hole

-Liner

4-1/2" 11.6# P-110 liner from 12359' – 17879' in a 6-1/8" hole

***Proposed Change***

-Surface

10-3/4" 40.5# J-55 STC set at 1075' in a 14-3/4" hole

-Intermediate

9-7/8" hole from 1075' to 8000' and 8-3/4" hole from 8000' – 12196'. 7-5/8" 29.7# P-110 BTC from 0 - 7700' and 7-5/8" 29.7# P-110 Stinger HC from 7700' – 12196' and DV tool at 4994'

-Production

11996' of 5-1/2" 23# P-110 BTC and 5695' of 5" 18# P-110 BTC set at 17691' (12702' TVD) in a 6-3/4" hole

**Cement Programs**

**Rojo #34H**

***Original***

-Surface Cement  
890 sx

-Intermediate Cement  
1670 sx

-2<sup>nd</sup> Intermediate Cement  
675 sx

-Liner Cement  
310 sx

***Proposed Change***

-Surface Cement  
765 sx

-Intermediate Cement  
Stage 1: 680 sx  
Stage 2: 1075 sx

-Production Cement  
1320 sx