

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OC D Hobbs

HOBBS OCD

5. Lease Serial No.
NMLC057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCT 02 2019

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
GL ERWIN B NCT2 11

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

9. API Well No.

30-025-35238-00-C1

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575-263-0431
Fx: 575-263-0445

10. Field and Pool or Exploratory Area
JUSTIS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T24S R37E NWSE 1590FSL 1830FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON HAS DETERMINED THE SUBJECT WELL IS UNECONOMIC TO REPAIR AND RETURN TO PRODUCTION. CHEVRON PLANS TO TEMPORARILY ABANDON THE ABOVE WELL PER THE FOLLOWING PROCEDURE.

1. MOVE IN RIG. N/D WELLHEAD AND N/U AND TEST BOP EQUIPMENT.
2. POOH WITH EXISTING PRODUCTION EQUIPMENT AND TUBING.
3. SET CIBP @ +/- 5,100' MD AND CAP WITH +/- 25 SACKS OF CEMENT. CIRCULATE PACKER FLUID.
4. FILE SUBSEQUENT REPORT WITH MIT CHART TO BLM.

CHEVRON IS REQUESTING 5 YEAR TA STATUS FOR THIS WELL.
CURRENT WELLBORE IS ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #485297 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/26/2019 (19PP3292SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Title

PE

SEP 26 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

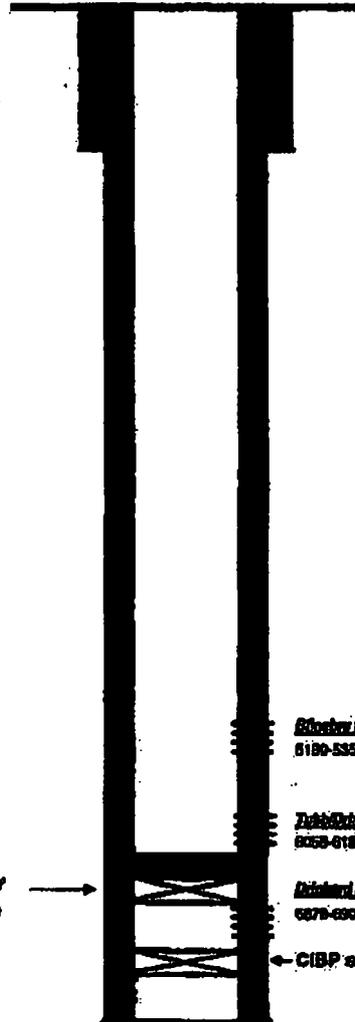
XZ Nm OCD 10-11-19

FOR RECORD ONLY

CURRENT WELL DATA SHEET

Field: Just Well Name: G. L. Erwin Fed B (NCT-2) #11 Lease Type: Federal
 Location: 1880' FSL & 1890' FEL Sec: 35-J Township: 24S Range: 37E
 County: Lea State: New Mexico Refno: H20083 API: 30-025-38238 Cost Center: UCD802400
 Current Status: PR
 Current Producing Formation(s): Bineby-Tubb/Drinkard DHC

172 Surface Cas.
 344 Size: 8 5/8"
 516 Wt.: 249
 688 Set @: 1025'
 880 Sxs cmr: 750
 1033 Circ: 228 sq cmr
 1205 TOC: Surface
 1377 Hole Size: 7 1/2"
 1549
 1721
 1893 Production Cas.
 2066 Size: 6 1/2"
 2237 Wt.: 1839
 2408 Set @: 7400'
 2581 Sxs cmr: 2028
 2763 Circ: 282 sq cmr
 2928 TOC: Surface
 3088 Hole Size: 7 7/8"
 3270
 3442
 3614
 3786
 3958
 4130
 4302
 4474
 4647
 4818
 4991
 5163
 5335
 5507
 5679
 5851
 6023
 6185
 6367
 6540 CIBP set @ 6850'
 6712 w/35' cmr on top
 6884
 7056
 7228 PBD: 6815
 7400 TD: 7400'



KB: _____
 DF: _____
 GL: 3165'
 Spud Date: 2/28/2001
 Released Pkg: 3/25/2001
 Compl. Date: 4/8/2001

Remarks: _____

Prepared by: K M Jackson
 Date: 8/28/01

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Note: TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.