

HOBBS OGD

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OCT 10 2019

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
20 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-45760
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
FLORENCE STATE COM
6. Well Number:
134H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MATADOR PRODUCTION COMPANY

9. OGRID
228937

10. Address of Operator
5400 LBJ Freeway, Ste 1500, Dallas, TX 75240

11. Pool name or Wildcat
ANTELOPE RIDGE; BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	23	23S	34E	15	210	S	1487	E	LEA
BH:	A	23	23S	34E	1	121	N	819	E	LEA

13. Date Spudded 06/01/19	14. Date T.D. Reached 06/15/19	15. Date Rig Released 06/18/19	16. Date Completed (Ready to Produce) 08/26/19	17. Elevations (DF and RKB, RT, GR, etc.) 3382' GR
18. Total Measured Depth of Well 11288/16366'		19. Plug Back Measured Depth 16357'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA

22. Producing Interval(s), of this completion - Top, Bottom, Name
11601' - 16227'; Bone Spring
Cement in hole 16366' - 16357'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5 J55	910	17.5	910 1.34 C	0
9.625	40.0 J55	5215	12.25	1760 1.35	0
5.5	20.0 P110	16357	8.75	2500 1.44 TXI	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11601' - 16227' ; 23 stages, 132 clusters ttl, 36 holes per @0.45"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11601' - 16227'	12,861,850 lbs sand; fracture treated

28. PRODUCTION

Date First Production 08/26/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/02/19	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 1309	Gas - MCF 1233	Water - Bbl. 4173	Gas - Oil Ratio 942
Flow Tubing Press. ---	Casing Pressure 1200	Calculated 24-Hour Rate	Oil - Bbl. 1309	Gas - MCF 1233	Water - Bbl. 4173	Oil Gravity - API - (Corr.) 42.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Freddy Galan

31. List Attachments
DS, C-102, log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ava Monroe Printed Name Ava Monroe Title Sr. Regulatory Analyst Date 10/2/19

E-mail Address amonroe@matadorresources.com

Handwritten initials

