	f New Mexico s and Natural Resource <sup>2019</sup>	D
Submit One Copy To Appropriate District State of	New Mexico	Form C-103
Office District 1 Energy, Minerals 1625 N. French Dr., Hobbs, NM 88240	New Mexico s and Natural Resolutions	Revised November 3, 2011 WELL API NO.
District III	VATION DIVISIONIN	EU 30-025-07409
<u>Districtut</u> 1220 SOUI	h St. Francis D.	5. Indicate Type of Lease STATE FEE
<u> </u>	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S, St. Francis Dr., Santa Fe, NM 87505		19552
SUNDRY NOTICES AND REPORTS O		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NORTH HOBBS (654) UNIT
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 241
2. Name of Operator		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
P.D. BOX 4294, HOUSTON, TX, 77210		HOBBS (GSA)
4. Well Location		
Unit Letter $N : 330$ feet from the $S$ line and $325$ feet from the $S$ line		
Section Township 185 Range 38E NMPM LCA County		
3643° (GL)		
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other D	Data Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A		
TEMPORARILY ABANDON	☐ COMMENCE DR ☐ CASING/CEMEN	
_	_	<u> </u>
OTHER:		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.	sure plan. All flow lines, proc	duction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)  All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE OF L. 1)	TITLE CALLED ED.	DATE 3/25/19
SIGNATURE UL	TITLE CONST. 5/ECLA	- · · · · · · · · · · · · · · · · · · ·
TYPE OR PRINT NAME REX ULLICH E-MAIL: REX LULICH @ OXY. COM PHONE: 806-215-7135  For State Use Only		
APPROVED BY: NIAM FINTA	TITLE C. O.	A DATE 10-11-19