Oliconservation Divisions Subsequent Oliconservation Divisions Oliconservation Olicons	Submit One Copy To Appropriate District Office	State of New M		Form C-103 Revised November 3, 2011	
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1220 South St. Fragicis by. Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 SINDRY NOTICES AND REPORTS ON WELLS ON NOTUSE THIS FORM FOR PROPOSALS TO PARLIC AT TO DEFERROR PRIJE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS] 1. Type of Well: Solid Well Gas Well Other S. Name of Operator J. Address of Operator OCC. (DENTAL FER MILA), LTD. 3. Address of Operator P. O. 6DX +27+1, HOUSTDA, TX. 77210 4. Well Location Unit Letter H. 2310 feet from the Line and HDOFeet from the Line Section TS Township LBS Range 38'E NMPM COUNTY LEA 11. Elevation (Show whether DR, RKB, RT, CR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK DISCONDE CHANGE PLANS OTHER A stel marker at least 4' in diameter and at least 4' above ground level has been set in concrete. It shows the SECLOLO GRADES MARKET OPERATOR NAME, LEASE NAME, WELL NUMBER. API NUMBER, QUARTER LOCATION OR UNIT LETTER, SECTION. TOWNSHIP AND RANGE. All INFORMATION HAS BEEN WELDED ON PERMANENT LU STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. A release and the start of the permit and closure plan. All flow in the permit and closure plan. Remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. A release and the start bear of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location, except for utility's distribution infrastructure. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other	District II	OIL CONSERVATION	N DIVISIONS		
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