	ocD.
Submit One Copy To Appropriate District State of New Mer	Form C-103
District I Energy, Minerals and Matura	al Resources Revised November 3, 2011 WELL API NO.
RULS First St. Artesia NM 88210 OIL CONSERVA NON I	
District III 1220 South St. France 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM S/410 Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	
PROPOSALS.) 1. Type of Well: DOil Well Gas Well Other	8. Well Number 341
2. Name of Operator	0. OCBID Mumber
DCCIDESTAL PERMIAN LTD.	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.D. BOX 4294, HOUSTON, TX, 772	HOBBS (GEA)
4. Well Location	
Unit Letter <u>O</u> ; <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>33</u> Township <u>185</u> Range <u>38E</u> NMPM <u>LEA</u> County	
Section 33 Township 18S Range 38E. NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3635' (GL)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	COMMENCE DRILLING OPNS. P AND A
OTHER: <u>I Location is ready for OCD inspection after P&amp;A</u> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
BELOW GROUND OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
D' The location has been located as markly as markly to estimate mound entropy and has been stored of all jury to say fires and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate Di	istrict office to schedule an inspection
SIGNATURE TITLE CO	WST. SPECIALIST DATE 3/11/A
TYPE OR PRINT NAME REKULAICH E-MAIL: REK_ULAICH @ON. COM PHONE: 806-215-7135	
For State Lise Only	
APPROVED BY: Kerry Jute TITLE C	0 A DATE 10-11-19