

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBBS OCD
 RECEIVED
 OCT 11 2019

WELL API NO. 30-025-02922
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2224
7. Lease Name or Unit Agreement Name East Vacuum GB/SAU Tr 2851
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 N. 'A' St, Ste. 6-100 Midland, TX 79705

4. Well Location
 Unit Letter A: 990 feet from the East line and 990 feet from the North line
 Section 28 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3950' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equipment
 --Set CIBP @ 4178'. Circ hole w/ MLF. Pressure test casing
 --Spot 50sx cmt @ 4178' - 3705'. WOC-Tag
 --Perf/Sqz 90sx cmt @ 3242' - 2834'. WOC-Tag
 --Perf/Sqz 40sx cmt @ 1686' - 1566'. WOC-Tag
 --Perf/Sqz 50sx cmt @ 399' - 279'. WOC-Tag
 --Perf/Circ 73sx cmt @ 100'-3'.
 --POOH. Fill Wellbore. Verify cmt @ surface in all annuli
 --Cut off WH & anchors. Install DH marker

See Attached
 Conditions of Approval

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent - Basic Energy Services DATE 9/26/19

Type or print name Greg Bryant E-mail address: _____ PHONE: 432-563-3355
 For State Use Only

APPROVED BY: [Signature] TITLE C.O. A DATE 10-11-19
 Conditions of Approval (if any): _____

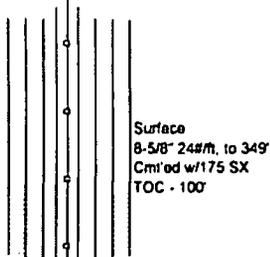
WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date 6/20/2019

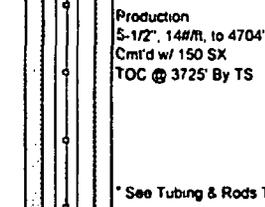
RKB @ 3962
 DF @ 3962
 GL @ 39450

Subarea Buckeye East
 Lease & Well No EAST VACUUM GB-SA UNIT 2851-001
 Legal Description Sec 28A, T-17S, R-35E 990 FEL 990 FNL
 County LEA State NM
 Field VACUUM
 Date Spudded 9/3/1958
 API Number 30-025-02922

Operator Number
 Lease ID
 Field Number

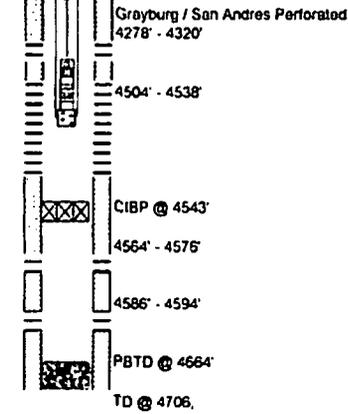


Surface
 8-5/8" 244 ft. to 349'
 Cmt'd w/175 SX
 TOC - 100'



Production
 5-1/2" 144 ft. to 4704'
 Cmt'd w/ 150 SX
 TOC @ 3725' By TS

* See Tubing & Rods Tab for Equipment Detail



Grayburg / San Andres Perforated
 4278' - 4320'
 4504' - 4538'
 CIBP @ 4543'
 4564' - 4576'
 4586' - 4594'
 PBTD @ 4664'
 TD @ 4706'

Formations

Form Code	Top Source	Interpreter	Form Name	Top Depth
454RSLR	PI		RUSTLER	1.636
453YTES	PI		YATES	2.884
453SVRV	PI		SEVEN RIVERS	3.192
453QUEN	PI		QUEEN	3.755
453GRBG	PI		GRAYBURG	4.118
453SADRD	PI		SAN ANDRES D	4.456

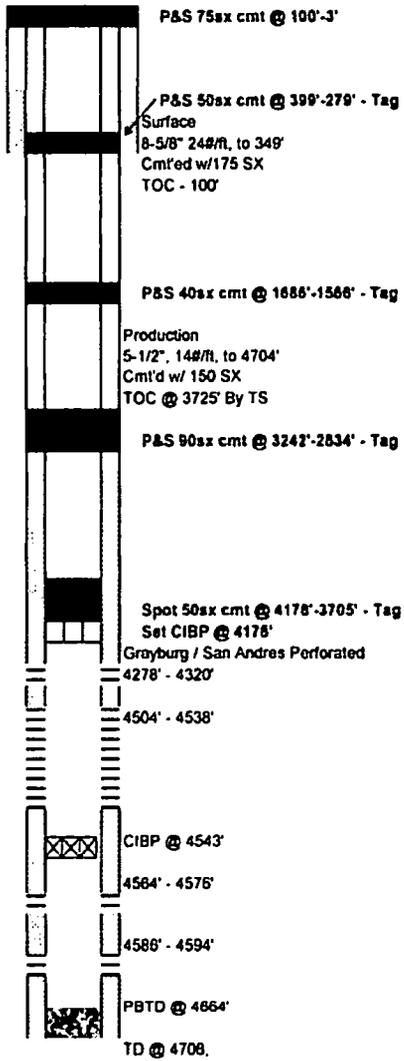
WELLBORE SKETCH
ConocoPhillips Company – Permian Basin Business Unit

Date: 6/20/2019

RKB @ 3962
 DF @ 3962
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Subarea : Buckeye East
 Lease & Well No. : EAST VACUUM GB-SA UNIT 2851-001
 Legal Description : Sec. 28A, T-17S, R-35E 990' FEL 990' FNL
 County : LEA State : NM
 Field : VACUUM
 Date Spudded : 9/3/1958
 API Number : 30-025-02822

Operator Number:
 Lease ID:
 Field Number:



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.