

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. **HOBBS OCD**
Santa Fe, NM 87505
OCT 16 2019

WELL API NO.	30-025-24344
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SFPRR
8. Well Number	#015
9. OGRID Number	371484
10. Pool name or Wildcat	[96121] SWD; SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3962'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator: Rover Operating, LLC

3. Address of Operator: 17304 Preston Road, Suite 300, Dallas, TX 75252

4. Well Location
Unit Letter B : 800 feet from the North line and 2121 feet from the East line
Section 34 Township 9S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Conditions of Approval **See Attached Conditions of Approval**

MIRU
ND WH, release TAC, NUBOP
POOH w/ tbg & pkr
Tag fill @ 4789, CO w/ bit to 5020
Squeeze San Andres perforations, displace to 4900, Tag TOC
Set CIBP @ 3875, spot 100' cmt from 3875-3775, Tag TOC
Perf and sqz @ 470, circulate if possible, leave wellbore standing full of cmt
Install dry hole marker, clean loc, RDMO

4" dia 4' Tall above ground marker

4890
480 SPOT 25 SX CLASS C 4890-4520
pressure test cs9, Circ MLF
P+S 50 SX CLASS C 2370 TOP OF WOC & Tag
SACT

Spud Date:

1/14/1973

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Preston TITLE Operations Technician DATE 10/4/2019

Type or print name Kenneth Preston E-mail address: kpreston@roverpetro.com PHONE: 214-234-9115

For State Use Only

APPROVED BY: Kerry Furber TITLE C.O. A DATE 10-16-19
Conditions of Approval (if any)

WELLBORE DIAGRAM - CURRENT

WELL NAME: SFRR #15		FIELD: Sawyer	
LOCATION: S34 T9S R37E		API #: 30-025-24344	
COUNTY: Lea	ST: NM	SPUD DATE: 01/14/73	
KB: 3973'	GL: 3962'	TD: 5100'	PBTD: 5093'
LAST UPDATED: 10/04/19		BY: Z. Dyer	

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH	HOLE SIZE	SXS CMT
SURFACE	8 5/8"	24#	J-55	420'	12-1/4"	325
INTERMEDIATE						
PRODUCTION	4 1/2"	10.5#	K-55	5100'	7-7/8"	275
LINER						

TUBING DETAILS

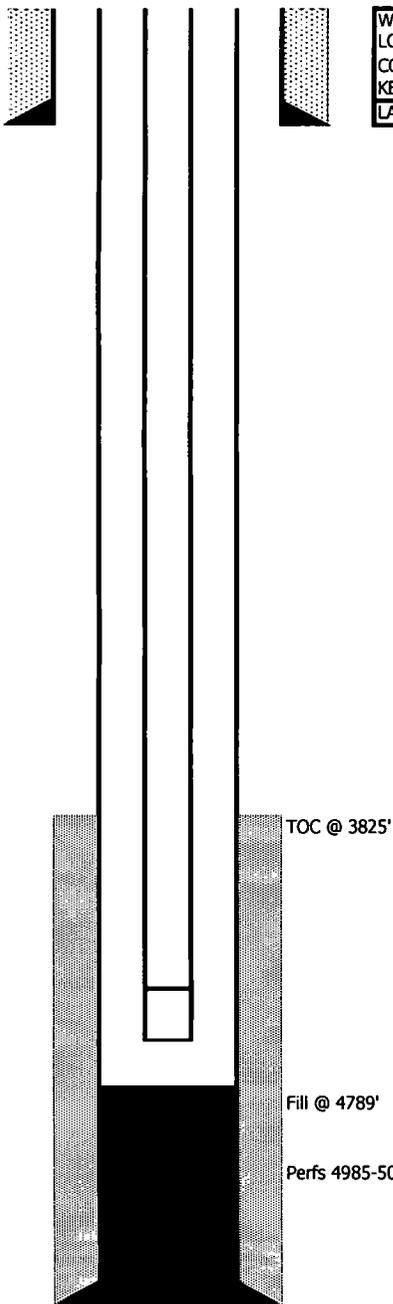
DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
N/A				

ROD DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH

TOPS

FORMATION	TOP	BOTTOM
T. Anhy	2295	
T. Salt	2370	
T. Yates	2944	
San Andres	4983	



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.