

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-35120

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
MANZANITA STATE

8. Well Number 1

9. OGRID Number 4323

10. Pool name or Wildcat  
FEATHERSTONE; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter E : 1880 feet from the NORTH line and 660 feet from the WEST line  
Section 16 Township 20S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3707' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: TA FAILURE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS ATTEMPTED TO TEMPORARILY ABANDON THE ABOVE WELL AND WAS  
UNSUCCESSFUL CHEVRON USA INC PLANS TO PLUG AND ABANDON THIS WELL.  
PLEASE SEE ATTACHED REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cindy Herrera-Murillo

TITLE PERMITTING SPECIALIST

DATE 10/14/2019

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY:

Kerry Furter

TITLE C. O.

A

DATE

10-15-19

Conditions of Approval (if any):

## TA PROCEDURE

**08/15/2019** MIRU PULLING UNIT AND REV UNIT, UNHANG HH, L&TT W/.3 BBW HELD 500 PSI RELEASE PRESSURE, LAY DOWN PR & UNSEAT PUMP PREP TOOLS, LAY DOWN RODS, FINISHED LAYING DOWN RODS, SINKERS, PUMP, TIE BACK, CHANGE OVER TOOLS, ND WH RELEASE TAC NU BOP, PREP RIG FOR TUBING PULL, SECURE WELL FOR NIGHT.

**08/19/2019** CHECK PRESSURES, TUBING AND CASING 0 PSI, OPEN WELL PREP TOOLS TO PULL TUBING, WORK TUBING W/TONGS COULD NOT GET TUBING TO ROTATE OR MOVE UP HOLE, RUN STUCK TUBING CALCULATION, WORK STUCK TUBING W/POWER SWIVEL COULD NOT GET ANY MOVEMENTS, CONTINUE WORKING TUBING W/POWER SWIVEL, CIRCULATE WELL 248 BBLS, RIG DOWN POWER SWIVEL, PULLED MAX ON TUBING, STILL WOULD NOT TURN LOOSE. SECURE WELL FOR NIGHT.

**08/20/2019** CHECK WELL PRESSURE, TUBING ON A VAC, CASING 0 PSI, RIG UP WIRELINE, TIH AND FREE POINT TUBING FOUND STUCK @ 10,245' FREE @ 10,225', RIG DOWN WIRELINE, ESTABLISH CIRCULATION WITH 37 BBLSD PUMP 5 DRUMS OF 436 FLUSH W/64 BBLS BRINE, SECURE WELL, CHEMICAL SOAK OVER NIGHT.

**08/21/2019** CHECK WELL PRESSURE, TUBING AND CASING ON A VAC, 180 BBW, WORKING TUBING FREE WITH POWER SWIVELL, RIG UP POWER SWIVEL AND WORK STUCK TUBING, RIG DOWN POWER SWIVEL, RIG UP WIRELINE, FREE POINT TUBING FOUND STUCK @10,532'. TOH W/FREE POINT TOOL AND PREP CUTTER, TOH W/FREE POINT TOOL & PREP CUTTER, TIH W/ CUTTER @ 10,395'. TOH W/CUTTER, RIG DOWN WIRELINE, TOH W/TUBING PULLED 168 JNTS, SHUT OPS DOWN DUE TO HEAVY PITTING ON TUBING COLLARS WILL NEED SLIP TYPE ELEVATOR SECURE WELL FOR NIGHT.

**08/22/2019** CHECK PRESSURE ON TUBING AND CASING 0 PSI, LAY DOWN 151 PITTED JOINTS, TALLY TUBING ON RACKS, RIG UP WIRELINE TIH W/GAUGE RING RUN DOWN TO 10,300' TOH W/GAUGE RING AND BASKET, PICK UP CIBP, TIH & SET IT @ 10,306" POH WITH SETTING TOOL, TIH W/ BAILER DUMP 35' CEMENT ON TOP OF PLUG, RIG DOWN WIRELINE, LOAD CASING W/37 BBLS, TESTED CASING TO 500 PSI FAILED. MOVE OUT OLD PRODUCTION SPOT IN & TALLY WORKSTRING, TIH W/KILL STRING, SECURE WELL FOR NIGHT.

**08/26/2019** CHECK PRESSUE AND TUBING HAD 0 PSI, OPEN BOP, TOH W/KILL STRING, PICK UP BP, PERF SUB, TIH W/TUBING FROM DERRICK 168 JOINTS, TALLY & PCIK UP WORKSTRING, TAGGED UP @ 10,270' INSTALLED HOSE, CIRCULATED 235 BBLS OF FRESH WATER, PKR FLUID, BEGAN TO LAY DOWN WORKSTRING, LAYED DOWN 20 JOINTS, SECURE WELL FOR NIGHT.

**08/27/2019** CHECK WELL PRESSURE, TUBING AND CASING HAD 0 PSI, OPEN BOP, POOH LAYING DOWN WORKSTRING, TOP OFF WELL WITH PACKER FLUID AND MOVE OUT BRINE TANK, PICK UP FLOOR AND ND BOP, LEFT 168 JOINTS ON WELL WITH B-1 FLANGE, RIG DOWN WSU AND REVERSE UNIT, CLEAN LOCATION MOVE OFF LOCATION.

28 12/24/87