

# HOBBS OCD

OCT 15 2019

Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised November 3, 2011

RECEIVED

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31620
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Comanche 17 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat North Legg (Delaware)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other P&A'd 1/14/1998

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP

3. Address of Operator  
PO BOX 250, ARTESIA, NM 88211

4. Well Location  
Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line  
Section 17 Township 21S Range 33E NMPM \_\_\_\_\_ County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3804 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
  - Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
  - A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the **OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**
  - The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
  - Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
  - If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
  - All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
  - All other environmental concerns have been addressed as per OCD rules.
  - Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
  - If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.
- When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Denise Menoud TITLE ADMIN FIELD SUPPORT DATE 10/15/2018

TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544

For State Use Only

APPROVED BY: Kenny Fortner TITLE C.O. DATE 10-18-19

Conditions of Approval (if any) \_\_\_\_\_

Devon - Internal

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 32-025-31670
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3427
7. Lease Name or Unit Agreement Name Comanche 17 State
8. Well No. 2
9. Pool name or Wildcat North Legg (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mitchell Energy Corporation
3. Address of Operator PO Box 4000; The Woodlands, TX 77387-4000
4. Well Location Unit Letter <u>MH</u> : <u>660</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>17</u> Township <u>21S</u> Range <u>33E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-6-98 Set CIBP in 5½" csg @ 8600'.  
 1-7-98 Circ well w/mud-laden fluid. Spot 25 sks cmt @ 8600'-8348'. Spot 25 sks cmt @ 5600'-5348'. WOC.  
 1-8-98 Tag @ 5415'. Cut 5½" @ 2923'.  
 1-9-98 LD csg. Spot 150 sks cmt @ 3755'-2640'. WOC.  
 1-12-98 Tag @ 2850'. Spot 180 sks cmt @ 2850'-2160'. WOC.  
 1-13-98 Tag @ 2207'. Spot 150 sks @ 2207'. WOC. Tag @ 1645'. Spot 35 sks @ 533'.  
 1-14-98 Tag @ 390'. Spot 10 sks surface plug. Cut off wellhead. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Engineering Technician DATE 1-23-98  
 TYPE OR PRINT NAME Mark E. Fraser TELEPHONE NO. 713/377-6185

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT INSPECTOR DATE NOV 24 1998  
 CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_

JC CW

[Handwritten mark]