

HOBBS OCD

OCT 15 2019

RECEIVED

District I  
1625 M. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

|                                            |                                  |
|--------------------------------------------|----------------------------------|
| Operator Name<br><b>Legacy Reserves</b>    | API Number<br><b>300-2521078</b> |
| Property Name<br><b>South Justice Unit</b> | Well No.<br><b>B13</b>           |

| Surface Location     |                      |                        |                     |                          |                      |                          |                      |                      |  |
|----------------------|----------------------|------------------------|---------------------|--------------------------|----------------------|--------------------------|----------------------|----------------------|--|
| UL - Lot<br><b>K</b> | Section<br><b>11</b> | Township<br><b>25S</b> | Range<br><b>37E</b> | Feet from<br><b>3160</b> | N/S Line<br><b>S</b> | Feet from<br><b>2310</b> | E/W Line<br><b>W</b> | County<br><b>Leq</b> |  |

| Well Status      |           |                |           |            |                 |                 |     |                        |  |
|------------------|-----------|----------------|-----------|------------|-----------------|-----------------|-----|------------------------|--|
| TA'D WELL<br>YES | <b>NO</b> | SHUT-IN<br>YES | <b>NO</b> | <b>INJ</b> | INJECTOR<br>SWD | PRODUCER<br>OIL | GAS | DATE<br><b>9-26-19</b> |  |

## OBSERVED DATA

|                      | (A)Surface   | (B)Interm(1) | (C)Interm(2) | (D)Prod Casing | (E)Tubing                                            |
|----------------------|--------------|--------------|--------------|----------------|------------------------------------------------------|
| Pressure             | <b>Ø</b>     |              |              | <b>50</b>      | <b>700</b>                                           |
| Flow Characteristics |              |              |              |                |                                                      |
| Puff                 | <b>Ø</b> Y/N | Y/N          | Y/N          | <b>Ø</b> Y/N   | CO2                                                  |
| Steady Flow          | <b>Ø</b> Y/N | Y/N          | Y/N          | <b>Ø</b> Y/N   | WTR ✓                                                |
| Surges               | Y/N          | Y/N          | Y/N          | Y/N            | GAS                                                  |
| Down to nothing      | <b>Ø</b> Y/N | Y/N          | Y/N          | <b>Ø</b> Y/N   | Type of fluid injected into waterflood if applicable |
| Gas or Oil           | Y/N          | Y/N          | Y/N          | Y/N            |                                                      |
| Water                | Y/N          | Y/N          | Y/N          | <b>Ø</b> Y/N   |                                                      |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                    |                           |
|------------------------------------|---------------------------|
| Signature: <b>Dustin Reeder</b>    | OIL CONSERVATION DIVISION |
| Printed name: <b>Dustin Reeder</b> | Entered into RBDMS        |
| Title: <b>Prod Tech</b>            | Re-test <b>X</b>          |
| E-mail Address:                    |                           |
| Date: <b>9-26-19</b>               | Witness:                  |

INSTRUCTIONS ON BACK OF THIS FORM