

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO. 30-025- 45763
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOBBS OCD
OCT 18 2019
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BANDIT 29 STATE COM
6. Well Number:
702H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
EOG RESOURCES INC
10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

9. OGRID
7377
11. Pool name or Wildcat
WC025 G09 S243336I; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	29	24S	33E		441'	NORTH	380'	EAST	LEA
BH:	H	32	24S	33E		2517'	NORTH	982'	EAST	LEA

13. Date Spudded 04/30/2019	14. Date T.D. Reached 06/11/2019	15. Date Rig Released 06/12/2019	16. Date Completed (Ready to Produce) 10/08/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3528' GR
18. Total Measured Depth of Well MD 19,947' TVD 12,477'		19. Plug Back Measured Depth MD 19,908' TVD 12,477'		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run None				

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,565 - 19,908'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,303'	12 1/4"	605 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,877'	8 3/4"	1557 SXS CL H/CIRC	
5 1/2"	20# CYHP -110	19,924'	6 3/4"	645 SXS CL/H TOC @ 3810' CBL	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12,565 - 19,908' 3 1/8" 1440 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,565 - 19,908'	Frac w/18,480,260 lbs proppant; 327,460 bbls load fid

28. PRODUCTION

Date First Production 10/08/2019	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 10/11/2019	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3326	Gas - MCF 7379	Water - Bbl 6425	Gas - Oil Ratio 2219
Flow Tubing Press.	Casing Pressure 2303	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **10/17/2019**
E-mail Address **kay_maddox@eogresources.com**

KM

