

RECEIVED
HOBBS OCD
OCT 18 2019
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1. WELL API NO. **30-025- 45840**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BANDIT 29 STATE COM

6. Well Number:
701Y

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC**

9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702**

11. Pool name or Wildcat
WC025 G09 S243336I; UPPER WOLFCAMP

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | A | 29 | 24S | 33E | | 442' | NORTH | 331' | EAST | LEA |
| BH: | H | 32 | 24S | 33E | | 2511' | NORTH | 320' | EAST | LEA |

| | | | | |
|---|--|---|--|--|
| 13. Date Spudded 05/01/2019 | 14. Date T.D. Reached 05/24/2019 | 15. Date Rig Released 05/25/2019 | 16. Date Completed (Ready to Produce) 10/11/2019 | 17. Elevations (DF and RKB, RT, GR, etc.) 3528' GR |
| 18. Total Measured Depth of Well MD 19,932' | TVD 12,435' | 19. Plug Back Measured Depth MD 19,901' | TVD 12,435' | 20. Was Directional Survey Made? YES |
| 21. Type Electric and Other Logs Run None | | | | |

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,593 - 19,901'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|-----------------------|----------------|----------------|-------------------------------------|---------------|
| 9 5/8" | 40# J-55 | 1,305' | 12 1/4" | 700 SXS CL C/CIRC | |
| 7 5/8" | 29.7# HCP -110 | 11,824' | 8 3/4" | 1597 SXS CL H/CIRC | |
| 5 1/2" | 20# CYHP -110 | 19,917' | 6 3/4" | 645 SXS CL/H TOC @ 6780' CBL | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

| | | |
|--|---|---|
| 26. Perforation record (interval, size, and number) 12,593 19,901' 3 1/8" 1440 holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 12,593 - 19,901' | Frac w/18,479,860 lbs proppant; 323,051bbls load fld |

28. PRODUCTION

| | | | | | | | |
|--|--------------------------------|--|------------------------|--------------------------|---|---|--------------------------------|
| Date First Production 10/11/2019 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING | | | Well Status (<i>Prod. or Shut-in</i>) PRODUCING | | |
| Date of Test 10/15/2019 | Hours Tested 24 | Choke Size 64 | Prod'n For Test Period | Oil - Bbl 3306 | Gas - MCF 7097 | Water - Bbl. 7528 | Gas - Oil Ratio 2147 |
| Flow Tubing Press. | Casing Pressure 1993 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) 41 | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Name **Kay Maddox** Title **Regulatory Analyst** Date **10/17/2019**

E-mail Address **kay_maddox@eogresources.com**

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