

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM138876

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
RODNEY ROBINSON FEDERAL 101H

2. Name of Operator  
MATADOR PRODUCTION COMPANY  
Contact: CADE LABOLT  
E-Mail: cade.labolt@matadorresources.com

9. API Well No.  
30-025-46278-00-X1

3a. Address  
5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 972-371-5200 Ext: 5200

10. Field and Pool or Exploratory Area  
PRONGHORN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T23S R33E 240FNL 827FWL  
32.340412 N Lat, 103.617096 W Lon

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No.: NMB0001079  
Surety Bond No.: RLB0015172

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 07 2019

Matador is requesting the option to use oil based mud ("OBM") in the production hole section.

Please see the attached mud table.

Hole Section	Hole Size	Mud Weight	Viscosity	Fluid Loss	Type Mud
Surface	17-1/2"	8.4-8.8	28 NC	Spud Mud	
Intermediate	12-1/4"	9.5-10.2	30-32 NC	Brine Water	
Production	8-3/4"	8.4-9.3	30-32 NC	Cut Brine/OBM	

RECEIVED  
**Carlsbad Field Office**  
**OCD Artesia**

**EXISTING COAL STILL APPLY**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #483914 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2019 (19PP3222SE)

Name (Printed/Typed) CADE LABOLT

Title ASSOciate LANDMAN

Signature (Electronic Submission)

Date 09/18/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By NDUNGU KAMAU

Title PETROLEUM ENGINEER

Date 10/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*KZ*

**Additional data for EC transaction #483914 that would not fit on the form**

**32. Additional remarks, continued**

This OBM optionality is requested for the following wells:

Rodney Robinson Federal 101H (API 30-025-46278)  
Rodney Robinson Federal 102H (API 30-025-46279)

**Revisions to Operator-Submitted EC Data for Sundry Notice #483914**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG NOI	APDCH NOI
Lease:	NMNM138876	NMNM138876
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FWY SUITE 1500 DALLAS, TX 75240 Ph: 972-371-5200	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com Ph: 972-629-2158	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com Ph: 972-371-5200 Ext: 5200
Tech Contact:	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com Ph: 972-629-2158	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com Ph: 972-371-5200 Ext: 5200
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	PRONGHORN; BONE SPRING	PRONGHORN
Well/Facility:	RODNEY ROBINSON FEDERAL 101H Sec 6 T23S R33E Mer NMP DALL 240FNL 827FWL	RODNEY ROBINSON FEDERAL 101H Sec 6 T23S R33E 240FNL 827FWL 32.340412 N Lat, 103.617096 W Lon

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