

RECEIVED OCT 14 2019

District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-05230
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 300380
7. Lease Name or Unit Agreement Name State "T"
8. Well Number 5
9. OGRID Number 228051
10. Pool name or Wildcat Denton (Wolfcamp)

HOBBS OCD OCT 18 2019 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Americo Energy Resources, LLC
3. Address of Operator 7575 San Felipe, Suite 200, Houston, TX 77063
4. Well Location Unit Letter K, 2215 feet from the South line and 2046 feet from the West line Section 2 Township T16S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application [] or Closure []
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [X] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] OTHER: plug back higher []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB [] OTHER: Plug back and complete higher [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1-Rig up on the well, and pooh with production equipment (rods and tubing string)
2- Trip in hole with rock bit on tubing string, clear 5-1/2" casing liner to the top of fish at 8741'
Fish left in the well in 1998 (Sinker bars and 400' of sand line, Baker Mod 415 at 8955 and Kobe pump and 2-7/8" tubing left in the hole)
3- Attempt to tag and push junk down if Possible. Pooh and stand back tubing string. (Report findings for OCD record)
4- If unable to push junk down the hole go to next step!
5-Run Gauge ring and junk basket, clear 5-1/2" casing liner to 8700' .Pooh and lay down gauge ring & Junk basket
6- Trip in hole with CIBP, Correlate and set CIBP at 8700'
7- Bail dump 20' cement on top of CIBP at 8700-8680' (wait on cement)
8- Rig up Perforating company. Nipple up and test casing lubricator 600#
9- Trip in hole and ran CBL/CCL/VDL/GR log from 7000' to 6000 (Block squeeze if necessary)
10-Trip in hole with casing gun Perforate 7-5/8" casing at: (6002'-6012')+(6022'-6026')+(6046'-6058') with 4 1/2" hollow carrier gun loaded with 4 jet shot per foot 160 degree phasing . pooh and rig down perforating equipment
11- Check well for flow
12- Trip in hole with tubing string and isolation packer, swab well in if necessary!
13- If no flow, Pooh with tubing string, and lay down packer
14- Trip in hole with production string and put well on beam/rod pumping

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE [Signature] TITLE Area Asset Manager DATE 10/10/2019

Type or print name Mehdi Sadeghi E-mail address: Mehdi.sadeghi@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: [Signature] TITLE C.O., A DATE 10-18-19
Conditions of Approval (if any):

Denton State T # 5

API # 30-025-05230
 GL 3802'
 KB 3814'
 DF 3812'
 D&C 3/9/1953

Location:
 2115' FSL, & 2046' FWL
 Sec. 2, - T.16 S- R. 37- E.
 Lea County, New Mexico.

9/28/2018

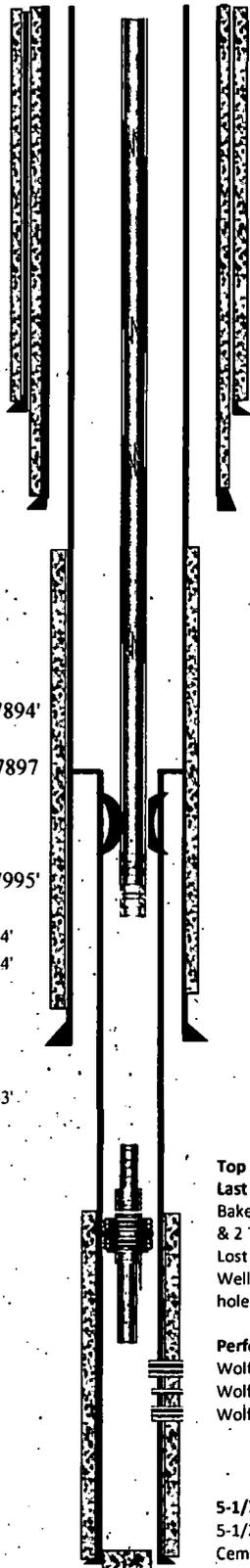
9/28/2018 Tubing Landing

260 joints tubing at 7894'
 5-1/2" TAC
 Seating Nipple Mechanical 7897'
 1 joint 2-7/8" tubing
 Perforated sub
 2 joints of 2-7/8" tubing
 BP 7995'

Sucker rods Landing

Polished rod 24'
 pony rods 14'
 90-1"
 110-7/8"
 110-3/4"
 3 K-bars
 33' of mech hold down pump 33'

PBTD 9217'
 TD 9250'



13-3/8" x 36 # K-55 set at 290'
 cemented w/ 400 sxs ÇMT.

9-5/8" casing at 2088' w/1300 sxs of
 Cement, 12-1/4" Open hole,
 circulated cement to the surface,
 3/2/1953

Micro Log, Electric Log.
 Core Analysis, 9000' to 9250', Avg. Prospity,
 Oil saturation.3/6/1953) Core Lab. Report.

Top of 5-1/2" Liner at 7012'

7-5/8" casing set at 7186' w/1200 sxs.
 of Cement 8-3/4" hole cemented.
 Temp. survey found top of cement at 3,140'

Top of Fish at 8741' 1/31/ 1998
 Last run lost Sinker bars & 400' of sand line.
 Baker Mod 415 at 8968', Kobe Pump Cavity
 & 2 7/8" Tubing cut off fish. Top of fish at 8924'
 Lost Sinker bars & 400' of sand line.
 Well was shut-in due to Fish left
 hole. 1/31/1998

Perforations:
 Wolfcamp Perfs: 9018" 40' (4 SPF)
 Wolfcamp Perfs. 9052' - 93' (4SPF)
 Wolf camp perfs: 9126'--78' (4 SPF)

5-1/2" x20#, N-80 Hydril FJ N-80
 5-1/2" Casing (Liner) set at 9247'
 Cemented with 150 sxs.
 Top of 5 1/2" Liner at 7012.98'