Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103				
District_I - (575) 393-6161	Energy, Minerals and Natural Resour	ces Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	0	WELL API NO. 30-025-27032				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE				
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr. Santa Fe. NM	Santa Fe, NM 870	6. State Oil & Gas Lease No.				
87505						
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR LISE "APPL	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 8,405 FICES AND REPORTS ON WELLSON OSALS TO DRILL OR TO DEEPEN OR PLUG BOCK TO JICATION FOR PERMIT" (FORM C-10) FOR SUCH TO JICATION FOR PERMIT (FORM C-10) FOR SUCH TO JICATION FOR	7. Lease Name or Unit Agreement Name				
PROPOSALS.)	ECA	Bobbi State Waterflood Unit 8. Well Number 7				
1. Type of Well: Oil Well	Gas Well U Other	6. Well rediliber /				
SUNDOWN ENERGY LP		9. OGRID Number 232611				
3. Address of Operator		10. Pool name or Wildcat				
16400 DALLAS PARKWAY, ST	TE. 100 DALLAS, TX 75248	W, Arkansas Juction SA				
4. Well Location						
Unit Letter <u>C</u> :	660 feet from the North line and	1980 feet from the West line				
Section 29	Township 18S Range 36E	NMPM LEA County				
	11. Elevation (Show whether DR, RKB, RT, 3838.6' GL	GR, etc.)				
	3636.0 GL					
12. Check	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data				
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS COMMEN	ICE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	-	CEMENT JOB				
DOWNHOLE COMMINGLE	· · · · · · · · · · · · · · · · · · ·					
CLOSED-LOOP SYSTEM COTHER: Add additional perfs	J OTHER:	П				
		tails, and give pertinent dates, including estimated date				
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC. For Mul					
proposed completion or re	ecompletion.					
1. MI RU Well service I	Rig					
2. POOH w/ production	equipment	·				
	95- 5302' & 5329 – 5335'					
4. Acidize perfs w/1000 gals NeFe 15% acid						
5. RBIH w/ production equipment.						
6. Return to production.						
	- 5252' & 5496 - 5516'					
		•				
R-13731						
Spud Date:	Rig Release Date:					
<u> </u>						
I hereby certify that the information	n above is true and complete to the best of my ki	nowledge and helief				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	Ladly TITLE Field Production	DATE 10/17/2010				
SIGNATURE (Valuable	TILE Field Production	<u>Analyst</u> DATE 10/17/2019				
Type or print name Belinda Br	adley E-mail address: <u>bbradley@sund</u>	<u>ownenergy.com</u> PHONE <u>432-943-8770</u>				
For State Use Only	Patral					
APPROVED BY:	TITLE	um Engineer DATE 10/26/19				
Conditions of Approval (if any):						

WELL DATA SHEET

LEASE:	Bobbi State Waterflood Unit	WELL: 7	_	FIELD: W. ARKANSAS JUNCTION - SA
LOC: STATUS: TD: PBTD: COTD:	1980' FWL & 660' FNL ACTIVE 5600' 5568'	Fed, State, Fee: CO: LEA ST: CURRENT	STATE -	Unit: C Sec: 29 Township: 18S Range: 36E API NO: 30-025-27032 LEASE # B-2317
Spud Date: Comp.Date: GL: DF: KB:			8-5/8" OD.	1896' w/ 850 sx. TOC @ SURF By
	5568' PBTD	== 5496-5	52' 2 SPF SA 5500' 2 SPF SA 5516' 2 SPF SA	10/11/1982

WELL DATA SHEET

LEASE:	Bobbi State Waterflood Unit	WELL: 7	_	FIELD: W. ARKANSAS JUNCTION - SA
LOC: STATUS: TD: PBTD: COTD:	1980' FWL & 660' FNL ACTIVE 5600' 5568'	Fed, State, Fee: CO: LEA ST: PROPOSED	STATE —	Unit: C Sec: 29 Township: 18S Range: 36E API NO: 30-025-27032 LEASE # B-2317
Spud Date: Comp.Date: GL: DF: KB:			Csg Detail: Hole Size: 8-5/8" O csg set @ Circ? YES Hole Size: 4-1/2" O csg set @ Circ? NO	7-7/8"
		5242 5295	-58' 2 SPF SA -52' 2 SPF SA - 5302' propo : -5335'	10/11/1982 sed new perfs
	5568' PBTD		-5500' 2 SPF S -5516' 2 SPF S	