Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 23 2019
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-46343
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	321651
7. Lease Name or Unit Agreement Name	SAVAGE 2 STATE COM
8. Well Number	#726H
9. OGRID Number	7377
10. Pool name or Wildcat	98180 WC-025 G-09 S253309P; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator: EOG RESOURCES

3. Address of Operator: P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter A : 358 feet from the NORTH line and 1209 feet from the EAST line
Section 2 Township 25S Range 32E NMPM County LEA CO ,NM

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3544 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☑	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☒		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: DRILL CSG			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/19 8-3/4" hole

10/13/19 Intermediate Hole @ 11,659' MD, 11,627' TVD
Casing shoe @ 11,644' MD
Ran 7-5/8", 29.7#, ECP-110 BTC SC (0' - 991')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (991' - 11,644')
Stage 1: Cement w/ 400 sx Class H (1.22 yld, 15.6 ppg)
Test casing to 2,500 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg) TOC @ 50' by Calc
Stage 3: Top out w/ 85 sx Class C (1.34 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

Spud Date: 10/01/19 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Sr. Regulatory Administrator DATE 10/21/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: [signature] TITLE Petroleum Engineer DATE 10/24/19
Conditions of Approval (if any):