

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM

**HOBBS OCD**

WELL API NO.	30-025-46367
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	319585
7. Lease Name or Unit Agreement Name	DATE 14 STATE COM
8. Well Number	#303H
9. OGRID Number	7377
10. Pool name or Wildcat	5535 BERRY; BONE SPRING, NORTH

OCT 23 2019  
**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 EOG RESOURCES

3. Address of Operator  
 P O BOX 2267, MIDLAND TX 79702

4. Well Location  
 Unit Letter O : 235 feet from the SOUTH line and 1404 feet from the EAST line  
 Section 14 Township 21S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3786 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: DRILL CSG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

20' CONDUCTOR @ 115'  
 10/11/19 17-1/2" HOLE  
 10/11/19 Surface Hole @ 2,026' MD, 2,025' TVD  
 Ran casing shoe @ 2,012' MD 13-3/8" 54.5# J-55 STC  
 Lead Cement w/ 1,400 sx Class C (1.76 yld, 13.5 ppg), Trail w/265 sx Class C (1.36 yld, 14.8 ppg)  
 Test casing to 1,500 psi for 30 min - Good. Circ 1,002 sx cement to surface Resume Drilling 12-1/4" hole  
 1  
 10/15/19 12-1/4" hole  
 10/15/19 1st Intermediate Hole @ 5,308' MD, 5,213' TVD  
 Casing shoe @ 5,293' MD  
 Ran 9-5/8", 40# J-55 LTC (0' - 3,958')  
 Ran 9-5/8", 40# HCK-55 LTC (3,958' - 5,293')  
 Stage 1: Cement w/ 225 sx Class C (2.24 yld, 12.7 ppg), followed by 190 sx Class C (1.42 yld, 14.8 ppg)  
 Bump plug, inflate ECP and open DV tool TOC @ 4,072' by Calc  
 Stage 2: Cement w/ 1,125 sx Class C (2.24 yld, 12.7 ppg), followed by 145 sx Class C (1.42 yld, 14.8 ppg)  
 Test casing to 2,710 psi for 30 min - Good. Circ 474 sx cement to surface Resume drilling 8-3/4" hole

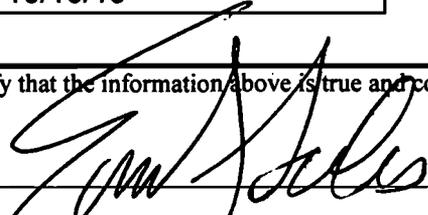
Spud Date:

10/10/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Regulatory Administrator

DATE 10/21/19

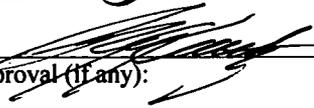
Type or print name Emily Follis

E-mail address: emily\_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:



TITLE Petroleum Engineer

DATE 10/24/19

Conditions of Approval (if any):