

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
HOBBS OCD

WELL API NO. 30-025-37122
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number 274
9. OGRID Number 371101
10. Pool name or Wildcat SWD; MISS-DEVONIAN 96319
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,887' GR

SUNDRY NOTICES AND REPORTS ON WELLS **OCT 24 2019 RECEIVED**
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other - SWD

2. Name of Operator
Clearwater SWD, LLC

3. Address of Operator
P.O. Box 1476, Lovington, NM 88260

4. Well Location
 Unit Letter P : 960 feet from the South line and 693 feet from the East line
 Section 27 Township 18-S Range 35-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Replace suspected damaged tubing joint <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- R/U pulling unit, nipple down tree. Release packer and pull 4-1/2" plastic coated tubing. Inspect tubing and packer coming out of the hole and replace any damaged joints, redress packer if needed.
- GBIH with 4-1/2" plastic coated tubing & coated packer. Set packer at 10,798' (+,-), above Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' and Devonian perforations from 11,760-820', 11,840-900' and 12,300-400'.
- N/D pulling unit & N/U tree, test annulus and chart to 500 psi for 30 minutes (notify Hobbs OCD office of test). If test holds OK, place well back on SWD operations as per Order SWD-1444.

Spud Date:

Rig Release Date:

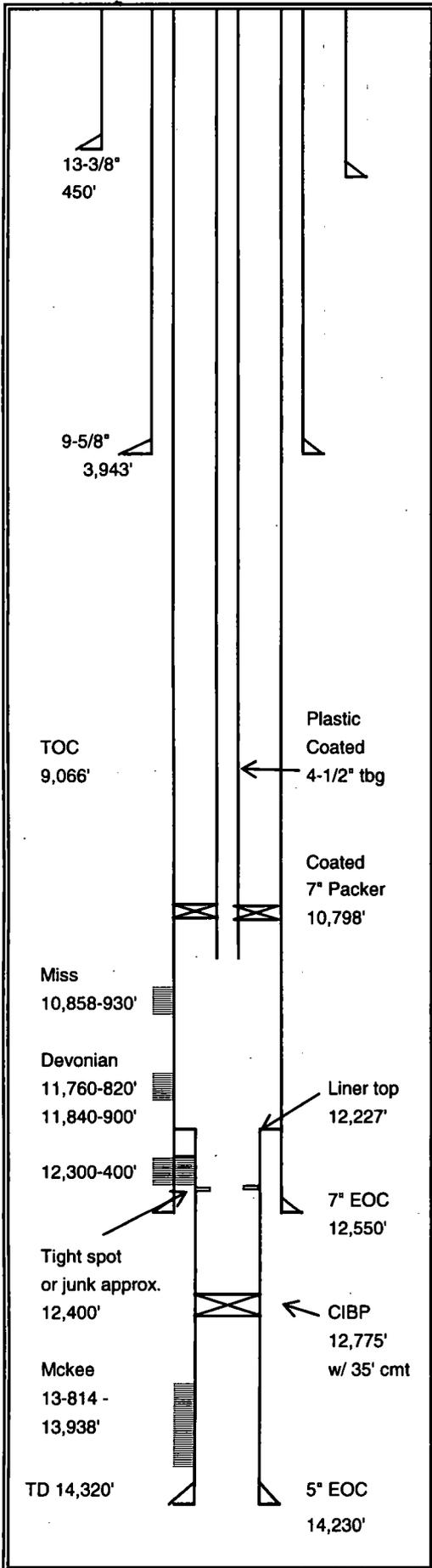
**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MFT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gandy TITLE President DATE 10/23/2019

Type or print name Larry Gandy E-mail address: lgandy@gandycorporation.com PHONE: 575-392-3575
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/24/19
 Conditions of Approval (if any):



Lease: South Vacuum Well: 274 SWD API # 30-025-37122
 Operator: Clearwater SWD, LLC
 Field: South Vacuum County: Lea State New Mexico
 Section 27 Township 18-S Range 35-E
 Elev. GL 3,887' Elev. DF _____ Elev. KB _____
 Spudded 4/30/2005 Completed 9/1/2005

Surface Casing	13-3/8"	48#	Grade	_____
	Set @	450'	Hole Size	17-1/2"
	TOC	surf.	Sacks	328
Intermediate Casing	9-5/8"	40#	Grade	_____
	Set @	3,943'	Hole Size	12-1/4"
	TOC	Surface	Sacks	1,298
Production Casing	7"	26 & 29#	Grade	N-80
	Set @	12,550'	Hole Size	8-3/4"
	TOC	9,066'	Sacks	810
Liner Record	5"	18#	Grade	_____
	Top @	12,227'	Bottom @	14,230'
	Screen	_____	Hole Size	6-1/8"
	TOC	11,773'	Sacks	262

Tubing Detail	4-1/2" lined tubing (Duoline)	Grade/Trd.	_____
	Pkr. Set @	10,798'	EOT
	Nipples	_____	_____
	Anchors	_____	Rods

Perforation Record	Mississippian	10,858-78', 10,890-900', 10,920-30'
	Devonian	11,760-820', 11,840-900', 12,300-400'
	Mckee	13,814-18', 13,824-30', 13,844-48'
		13,864-68', 13,894-98', 13,934-38' Abandoned

Completion:

Tight spot or junk approximately 12,400'

**PROPOSED COMPLETION 10/23/2019
(WELL SCHEMATIC)**