

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK IN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44072
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES		6. State Oil & Gas Lease No. 319585
3. Address of Operator P O BOX 2267, MIDLAND TX 79702		7. Lease Name or Unit Agreement Name DATE 14 STATE COM
4. Well Location Unit Letter O : 230 feet from the SOUTH line and 1370 feet from the EAST line Section 14 Township 21S Range 33E NMPM County LEA CO. NM		8. Well Number #602H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3786 GL		9. OGRID Number 7377
		10. Pool name or Wildcat 5535 BERRY; BONE SPRING, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/15/19 8-3/4" HOLE
09/15/19 2nd Intermediate Hole @ 11,499' MD, 11,472' TVD
Casing shoe @ 11,375' MD, 11,349' TVD
Ran 7-5/8", 29.7#, HCP-110, BTC SC (0' - 1,504')
Ran 7-5/8", 29.7#, ECP-110, FXL (1,504' - 11,375')
Stage 1: Lead Cement w/ 397 sx Class H (1.20 yld, 15.6 ppg)
Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 6,974' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg) TOC @ surface, top out cancelled due to positive pressure/full annulus at end of job
10/09/19 6-3/4" hole
10/09/19 Production Hole @ 21,132' MD, 10,869' TVD
Casing Shoe @ 21,111' MD, 10,869' TVD
Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 2,431' & 9,896') (Airlock @ 9,965')
Lead Cemented w/ 1,150 sx of Class H (1.19 yld, 14.5 ppg)
Test casing to 5,000 psi for 10 min, Did not circ cement to surface, TOC @ 9,100' by Calc Waiting on CBL RR

Spud Date:

08/26/19

Rig Release Date:

10/10/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 10/18/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

10/24/19

Conditions of Approval (if any):