

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-44501
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 315138
7. Lease Name or Unit Agreement Name FRUIT LOOP 29 STATE
8. Well Number 503H
9. OGRID Number 7377
10. Pool name or Wildcat 97927 WC-025 G-07 S213330F; BONE SPRING

HOBBS OCB
 OCT 21 2019
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN WELLS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
 Unit Letter D : 309 feet from the NORTH line and 782 feet from the WEST line
 Section 29 Township 21S Range 33E NMPM County LEA CO, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
37521 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DRILL CSG <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/29/19 8-3/4" hole
 09/29/19 Production Hole @ 15,790' MD, 10,965' TVD
 Casing shoe @ 15,780' MD, 10,968' TVD
 Ran 5-1/2" 20# ICYP-110, TXP (MJ @ 5.464')
 Stage 1: Lead Cement w/ 1,791 sx Class H (1.19 yld, 14.5 ppg)
 Test casing to 5,000 psi for 15 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc
 Stage 2: Bradenhead squeeze w/ 1,500 sx Class C (1.5 yld, 14.8 ppg)
 Stage 3: Top out w/ 82 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface RR Waiting on CBL completion to follow

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

10/01/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 10/15/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/24/19

Conditions of Approval (if any):