Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-46348
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Store Deby Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OCT 2:3 2019	6. State Oil & Gas Lease No.
87505		321651
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-107) FOR SUCH PROPOSALS.)		SAVAGE 2 STATE COM
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number #707H
2. Name of Operator		9. OGRID Number
EOG RESOURCES 3. Address of Operator		7377 10. Pool name or Wildcat
-		98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location		
	385 feet from the NORTH line and 122	28 feet from the EAST line
Section 2	Township 25S Range 32E	NMPM County LEA CO NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3543 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Nonce, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON		
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CLOSED-LOOP SYSTEM	] .	
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/08/19 8-3/4" hole		
10/08/19 Intermediate Hole @ 11,762' MD, 11,677' TVD 5		
Casing shoe @ 11,747' MD, 11,662' TVD		
Ran 7 <sup>-</sup> 5/8", 29.7#, ECP-110 BTC SC (0' - 1,069') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,069' - 11,747')		
Stage 1: Lead Cement w/ 400 sx Class H (1.22 vld. 15.6 ppg)		
Test casing to 3,000 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg) TOC @ 50' Calc		
Stage 3: Top out w/ 50 sx Class	C (1.34 yld, 14.8 ppg) TOC @ surface Resume Dr	illing 6-3/4" hole
Spud Date: 10/01/19	Rig Release Date:	
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I hereby certify that the information poveris true and complete to the best of my knowledge and belief.		
SIGNATURE MW Julle TITLE Sr. Regulatory Administrator DATE 10/21/19		
SIGNATURE		
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer		
APPROVED RV	TITLE Petroleum Engin	DATE 012419
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum Engin	DATE 0/24/19