

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 S. St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO. **30-025- 45762**  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**BANDIT 29 STATE COM**  
 6. Well Number:  
**602H**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**EOG RESOURCES INC**

9. OGRID  
**7377**

10. Address of Operator  
**PO BOX 2267 MIDLAND, TEXAS 79702**

11. Pool name or Wildcat  
**TRISTE DRAW; BONE SPRING, EAST**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	29	24S	33E		476'	NORTH	2352'	EAST	LEA
BH:	G	32	24S	33E		2528'	NORTH	1978'	EAST	LEA

13. Date Spudded <b>04/30/2019</b>	14. Date T.D. Reached <b>06/02/2019</b>	15. Date Rig Released <b>06/03/2019</b>	16. Date Completed (Ready to Produce) <b>10/11/2019</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3533' GR</b>
18. Total Measured Depth of Well <b>MD 19,834 TVD 12,247'</b>	19. Plug Back Measured Depth <b>MD 19,793' TVD 12,247'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>None</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BONE SPRING 12,340 - 19,793'**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,306'	12 1/4"	660 SXS CL C/CIRC	
7 5/8"	29.7# HCP -110	11,674'	8 3/4"	1775 SXS CL H/CIRC	
5 1/2"	20# CYHP -110	19,810'	6 3/4"	760 SXS CL/H TOC @ 12,000' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  <b>12,340 - 19,793' 3 1/8" 1437 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>12,340 - 19,793'</b>	<b>Frac w/18,439,780 lbs proppant; 269,757 bbls load fld</b>

28. **PRODUCTION**

Date First Production <b>10/11/2019</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>	Well Status (Prod. or Shut-in) <b>PRODUCING</b>					
Date of Test <b>10/16/2019</b>	Hours Tested <b>24</b>	Choke Size <b>64</b>	Prod'n For Test Period	Oil - Bbl <b>3085</b>	Gas - MCF <b>5347</b>	Water - Bbl. <b>9303</b>	Gas - Oil Ratio <b>1733</b>
Flow Tubing Press.	Casing Pressure <b>1916</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>41</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature *Kay Maddox* Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **10/18/2019**  
 E-mail Address **kay\_maddox@eogresources.com**

