

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO:  
 30-025-45765

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
 TRADIT 29 STATE COM

8. Well Number 704H

9. OGRID Number 7377

10. Pool name or Wildcat  
 WC025 G09 S22433361;UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator EOG RESOURCES INC

3. Address of Operator PO BOX 2267 MIDLAND, TX 79702

4. Well Location  
 Unit Letter **B** : **475'** feet from the **NORTH** line and **2385'** feet from the **EAST** line  
 Section **29** Township **24S** Range **33E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3533' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/25/2019 Rig released  
 06/19/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi  
 09/23/2019 Begin perf & frac  
 10/07/2019 Finish 24 stages perf & frac, 12,634- 19,928' 1440 3 1/8" shots 18,453,800 lbs proppant + 320,431 bbls load fluid  
 10/10/2019 Drilled out plugs and clean out wellbore  
 10/11/2019 Opened well to flowback  
 Date of First Production

Spud Date: 04/30/2019

Rig Release Date: 05/25/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 10/17/2019

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/24/19

Conditions of Approval (if any):



EOG Resources, Inc.  
P.O. Box 2267  
Midland, TX 79702  
(432) 686-3600

October 16, 2019

State of New Mexico  
Oil Conservation Division – District 1  
1625 N French Drive  
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J  
Tubingless Completion  
BANDIT 29 STATE COM #704H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

A handwritten signature in cursive script that reads "Kay Maddox".

Kay Maddox  
Regulatory Analyst