

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/11/2019
<sup>4</sup> API Number 30 - 025-45765	<sup>5</sup> Pool Name WC025 G09 S243336I; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98092
<sup>7</sup> Property Code 320644	BANDIT 29 STATE COM	<sup>9</sup> Well Number 704H

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
B	29	24S	33E		476'	NORTH	2385'	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
G	32	24S	33E		2530'	NORTH	2339'	EAST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 04/30/2019	<sup>22</sup> Ready Date 10/11/2019	<sup>23</sup> TD 19,965'	<sup>24</sup> PBDT 19,928'	<sup>25</sup> Perforations 12,634- 19,928'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/2"	9 5/8"	1,306'	660 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,759'	1490 SXS CL C/SURF		
6 3/4"	5 1/2"	19,945'	770 SXS CL H/TOC 5040' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 10/11/2019	<sup>32</sup> Gas Delivery Date 10/11/2019	<sup>33</sup> Test Date 10/19/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1325
<sup>37</sup> Choke Size 68	<sup>38</sup> Oil 3801 BOPD	<sup>39</sup> Water 5779 BWPD	<sup>40</sup> Gas 9612 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

10/21/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

P. M. M. W.

Title:

L. M.

Approval Date:

10/24/2019