Submit 1 Copy To Appropriate District Office			Form C-103	
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, Manuel Resources		Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283			30-025-10916	
811 S. First St., Artesia, NM 882100 FP 2 5 20 19 L CONSERVATION DIVISION		DIAISION	5. Indicate Type of Lease	
District in - (303) 334-0176 1220 South St. Francis Dr.			STATÉ 🛛	FEE
District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, RM 87505			6. State Oil & Gas Le B1732	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 78	
2. Name of Operator OXY USA WTP LP			9. OGRID Number 192463	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710			Langlie Mattix 7R QN GB	
4. Well Location				
Unit Letter H : 1980 feet from thenorth line and660feet from theeast line				
Section 32 Township 23S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	. Dievation Johow whether Die	, MAD, MI, OM, CIC.)		, , ,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Verification NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				TERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII			-	AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PA				TN/C
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9/10/19 – Dig out cellar, visually confirm cmt to surf on csg.				
9/11/19 - MIRU PU, NDWH, NU BOP, RIH w/ tbg & tag cmt/CIBP @ 3233'.				
9/12/19 – Circ hole w/ 10# MLF, M&P 65sx Cl C cmt @ 3233', PUH, WOC. RIH & tag cmt @ 2874', notified NMOCD, PUH to 2750', M&P 30sx Cl C cmt w/ 3% CaCl2, PUH, WOC. RIH & tag cmt @ 2591', notified NMOCD, PUH to 1281', M&P 45sx CL C cmt, PUH, WOC.				
9/16/19 – RIH & tag cmt @ 1019', notified NMOCD. Isolate csg leak @ 263', PUH & set pkr @ 70', EIR @ 2BPM @ 100#, no circ. Notified NMOCD, rec appr to sqz cmt @ 263'. M&P 145sx CL C cmt, displace to 180', WOC. RIH & tag cmt @ 182', notified NMOCD. PUH & set pkr @ 37', attempt to EIR, pressure up to 200#, no rate or loss, notified NMOCD, appr to spot cmt plug.				
9/17/19 - POOH w/ pkr & tbg, ND BOP, RIH w/ tbg to 182', M&P 40sx CL C cmt, circ cmt to surface. POOH, NU Flange, notified NMOCD, RDPU.				
Spud Date:	Rig Release D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Sr. Regulatory Advisor DATE 9(5)19				
Type or print name David Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717 For State Use Only				
APPROVED BY: Xerry John TITLE CO: H DATE 16-25-18 Conditions of Approval (if any):				