

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
OCT 24 2019
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SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. THISTLE UNIT 159H
2. Name of Operator DEVON ENERGY PRODUCTION COM LP Contact: REBECCA DEAL E-Mail: Rebecca.Deal@dvn.com		9. API Well No. 30-025-43659-00-X1
3a. Address P O BOX 250 ARTESIA, NM 88201	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area TRIPLE X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T23S R33E SWSE 150FSL 1839FEL 32.254318 N Lat, 103.574692 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(3/21/19 - 3/23/19) Spud @ 13:00. TD 17-1/2" hole @ 1403'. RIH w/ 34 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1392.1'. Lead w/ 1455 sx CIC, yld 1.35 cu ft/sk. Disp w/ 209 bbls BW. Circ 661 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi, OK.

(3/24/19 - 3/27/19) TD 12-1/4" hole @ 5239'. RIH w/ 97 jts 9-5/8" 40# J-55 BTC csg & 23 jts 9-5/8" 40# P-110 EC BTC csg, set @ 5231'. Lead w/ 1345 sx CIC, yld 1.87 cu ft/sk. Tail w/ 425 sx CIH, yld 1.33 cu ft/sk. Disp w/ 393 bbls FW. 603 sx cmt to surf. PT csg to 2765 psi for 30mins, OK.

(3/27/19 - 4/24/19) TD 8-3/4" hole @ 25,082'. RIH w/ 579 jts 5-1/2" 17# P110RY CDC-HTQ, set @ 25,070'. Lead w/ 590 sx cmt, yld 3.19 cu ft/sk. Tail w/ 3315 sx cmt, yld 1.44 cu ft/sk. Disp w/

14. I hereby certify that the foregoing is true and correct. Electronic Submission #463679 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/01/2019 (19PP1708SE)	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 05/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 05/03/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Revisions to Operator-Submitted EC Data for Sundry Notice #463679

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM94186	NMNM94186
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	BOBCAT DRAW; UWC	TRIPLE X
Well/Facility:	THISTLE UNIT 159H Sec 33 T23S R33E Mer NMP SWSE 150FSL 1839FEL	THISTLE UNIT 159H Sec 33 T23S R33E SWSE 150FSL 1839FEL 32.254318 N Lat, 103.574692 W Lon

Additional data for EC transaction #463679 that would not fit on the form

32. Additional remarks, continued

582 bbls FW. TOC @ surf. RR @ 00:00.