

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**RECEIVED**

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-46347</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator <b>Centennial Resource Production, LLC</b>		7. Lease Name or Unit Agreement Name <b>Duck Hunt 1 State Com</b>
3. Address of Operator <b>1001 17th Street, suite 1800, Denver, CO 80202</b>		8. Well Number <b>602H</b>
4. Well Location Unit Letter <b>J</b> : <b>2339</b> feet from the <b>S</b> line and <b>1985</b> feet from the <b>E</b> line Section <b>1</b> Township <b>23S</b> Range <b>34E</b> NMPM <b>LEA</b> County		9. OGRID Number <b>372165</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3366 GR</b>		10. Pool name or Wildcat Antelope Ridge, Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

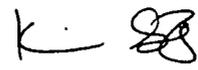
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <b>Sidetrack</b> <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

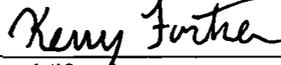
H&P 650 drilled the 8-1/2" lateral to a depth of 15825'MD. Proposed Total Depth for the well is 19439'MD. After encountering slow ROP, the BHA was tripped to surface and discovered that several components of the Rotary Steerable Tool had separated from the tool and were left downhole. These items are non-mag in nature and cannot be fished by magnets. Furthermore, due to the size and shape of the debris, additional fishing operations were deemed high risk. Sidetrack operations are planned at a depth of 13763'MD and will place the sidetrack hole not more than 50' away from the original hole with intended BHL as permitted previously. After the lateral is drilled to Total Depth, 5-1/2" Production casing will be run and cemented to surface, effectively isolating the abandon portion of the lateral.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 10/25/18

Type or print name Kanicia Schlichting E-mail address: kanicia.schlichting@cdevinc.com PHONE: 720-499-1537  
**For State Use Only**

APPROVED BY:  TITLE C.O. A. DATE 10-25-19  
 Conditions of Approval (if any):