District 7: 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144

June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No S

Type of action: Registration of a pix	or below-grade tank	Closure of a pit of below-g	raue tank 🔼	
Operator: COG Operating LLC Telephone: 432-685-4372 e-mail address: dkuykendalk@conchoresources.com				
Address: Fasken Center Tower II, 550 W. Texas Ave., Suite 1300, Midland, TX 79701				
Facility or well name: Bagley 16 State #1 API #: 30-025-36903 U/L or Qtr/Qtr: D Sec: 16 T: 11S R: 33E				
County: Lea Latitude:	N33° 22' 16" Longitude: W 103° 37' 31" NAD: 1927 ☐ 1983 ☐			
Surface Owner: Federal State Private Indian				
Pit Below-grade tank				
Type: Drilling 🛭 Production 🗌 Disposal 🗍	Volume:bbl Type of fluid:			
Workover Emergency	Construction material:			
·	Double-walled, with leak detection? Yes If not, explain why not.			
Lined 🖾 Unlined 🗌	Double-wailed, with leak detection? Tes II not, explain why not.			
Liner type: Synthetic ⊠ Thickness: 12 mil Clay □				
Pit Volume: 35,000 bbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet		(20 points)	
high water elevation of ground water.)	50 feet or more, but les	ss than 100 feet - X	(10 points) 60) feet
ingli water elevation of ground water.)	100 feet or more		(0 points)	
W. W	Yes		(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No - X		(0 points)	
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet		(20 points)	,
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but le	ess than 1000 feet	(10 points)	
l	1000 feet or more - X		(0 points)	
	Ranking Score (Total	l Points)	10 points	A
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if				
your are burying in place) onsite of offsite. If offsite, name of facility				
(2) 10 -0 30 0				
\mathcal{N} (A \mathcal{N}				
Additional Comments: Pit Closure Plan attached				
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			<u> </u>	LOCSIARA C
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			90	200 00 10 V
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
Date: 10/26/05				
Printed Name/Title Diane Kuykendall, Regulatory Analyst Signature 1 Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.				
Approval:				
Printed Name/Title GARY W. WINK STAFFMER Signature Lay W. Wink Date: 5/17/06				
·	-	/1		<i>'</i>

## Pit Closure Plan – Drilling Pit

Operator: COG Operating LLC
Well Name: Bagley 16 State #1

Location: Unit D, Section 16, Township 11 S, Range 33 E, Lea County, NM

The drilling pit associated with this well will be closed as per New Mexico OCD "Pit and Below-Grade Tank Guidelines" dated November 1, 2004. The visual inspection of the pit indicated that the pit liner has maintained its integrity.

1. Any remaining liquids will be removed from the pit.

- 2. Remaining solid wastes (i.e. buckets, cans, miscellaneous trash, debris, contaminated solids, etc.) will be removed from the pit, except for dried mud and cuttings, cement, and frac materials in drilling and reserve pits which have been approved by the OCD for encapsulation.
- 3. This well did penetrate a salt section, and 9.5 lb/gal brine or greater was used during drilling. Therefore, the pit will be closed by <u>capping</u> and <u>encapsulation</u>:

Capping and encapsulation will be accomplished by mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide physical stability and support for the pit cover; folding the edges of the liner over the stiffened mud and cuttings; capping with a 20 mil minimum thickness impervious, reinforced, synthetic or fabricated liner meeting ASTM standards that is designed to be resistant to the material encapsulated; the liner will overlap the underling pit by at least 3 feet on all directions; and covering the liner cap with minimum of 3 feet of clean soil that is capable of supporting native plant growth.

4. Upon closure of the pit, the surface where the pit was located will be contoured to prevent erosion and ponding of rainwater over the site.