

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

PC
5/17/06
Form C-144
June 1, 2004
For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: ConocoPhillips			Telephone: 505.390.8255			e-mail address: tony.w.hulburt@conocophillips.com				
Address: HC 60, Box 66 Lovington, New Mexico 88260										
Facility or well name: VGU #15			API #: 30-025-37433		Unit Letter (UL): P		Qtr/Qtr: SE¼ SE¼		Section: 29, T17S, R35E	
County: Lea			Latitude: N 32°48'0.22"		Longitude: W 103°28'30.30"		NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/> WGS 84 <input checked="" type="checkbox"/>			
Surface Owner: Federal <input type="checkbox"/> State <input checked="" type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>										
<u>Pit</u>					<u>Below-grade tank</u>					
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/>					Volume: bbl Type of fluid:					
Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/>					Construction material:					
Liner type: Synthetic <input checked="" type="checkbox"/> Thickness 12 mil Clay <input type="checkbox"/>					Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.					
Pit Volume: ~3,000 bbl										
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) ~77'bgs (average of water level data available for wells within one mile radius of site)					Less than 50 feet		(20 points) <input type="checkbox"/>			
					50 feet or more, but less than 100 feet		(10 points) <input checked="" type="checkbox"/>			
					100 feet or more		(0 points) <input type="checkbox"/>			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)					Yes		(20 points) <input type="checkbox"/>			
					No		(0 points) <input checked="" type="checkbox"/>			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)					Less than 200 feet		(20 points) <input type="checkbox"/>			
					200 feet or more, but less than 1,000 feet		(10 points) <input type="checkbox"/>			
					1,000 feet or more		(0 points) <input checked="" type="checkbox"/>			
Ranking Score (Total Points)					10					

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: It is proposed to close this pit consistent with the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 as promulgated under NMOCD Rule 50 (19.15.2.50 NMAC).

Pit Status: Liner intact ☒ Liner punctured or torn ☐

Method of Closure: The contents of the pit will be stiffened and encapsulated on site. Encapsulation will consist of mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide physical stability and support the pit cover. Upon the pit contents being stiffened as required, the edges of the liner will be folded over the edges of the stiffened mud and cuttings and the pit will be covered with a 20-mil thick impervious, reinforced synthetic or fabricated liner meeting

ASTM standards that is designed to be resistant to the material encapsulated. The liner will then be covered with a minimum of three feet of clean soil or like material that is capable of supporting native plant growth.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank will be closed according to NMOCD guidelines ☒, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: 3/23/06 Printed Name/Title Tony Hulburt, SHEaR Specialist

Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

GARY W. WINK/STAFF MGR

Signature

Gary W. Wink

Date:

5/17/06



ENVIRONMENTAL PLUS, INC.
CONSULTING AND REMEDIAL CONSTRUCTION

15 March 2006

Mr. Larry Johnson, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division Environmental Bureau
1625 North French
Hobbs, New Mexico 88240

Re: Initial C-144
ConocoPhillips Vacuum Glorieta East Unit #15 (Ref. #150017)
UL-P, Section 29, Township 17 South, Range 35 East
Latitude: N 32°48'0.22" and Longitude: W 103°28'30.30"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of ConocoPhillips (Conoco) submits the enclosed New Mexico Oil Conservation Division (NMOCD) form C-144 and supporting information. Conoco is proposing to close the drill pit at the above-referenced well site in accordance with the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004. Please direct all official communications to:

ConocoPhillips
Tony Hulburt, SHEaR Specialist
HC 60, Box 66
Lovington, New Mexico 88260
Telephone: 505.390.8255
Email: tony.w.hulburt@conocophillips.com

Should you have any questions or concerns, please call Iain Olness or myself at (505) 394-3481. Mr. Tony Hulburt can be contacted at (505) 390-8255 or via e-mail at tony.w.hulburt@conocophillips.com.

Sincerely,

ENVIRONMENTAL PLUS, INC.

Pat McCasland
Environmental Consultant

ENVIRONMENTAL PLUS, INC.



ENVIRONMENTAL PLUS, INC.
CONSULTING AND REMEDIAL CONSTRUCTION

cc: Tony Hulburt, ConocoPhillips
File

Enclosures: Topographical Map
Site Location Map
Site Map
Groundwater Map
Well Data Table
Photographs
NMOCD Form C-144

ENVIRONMENTAL PLUS, INC.

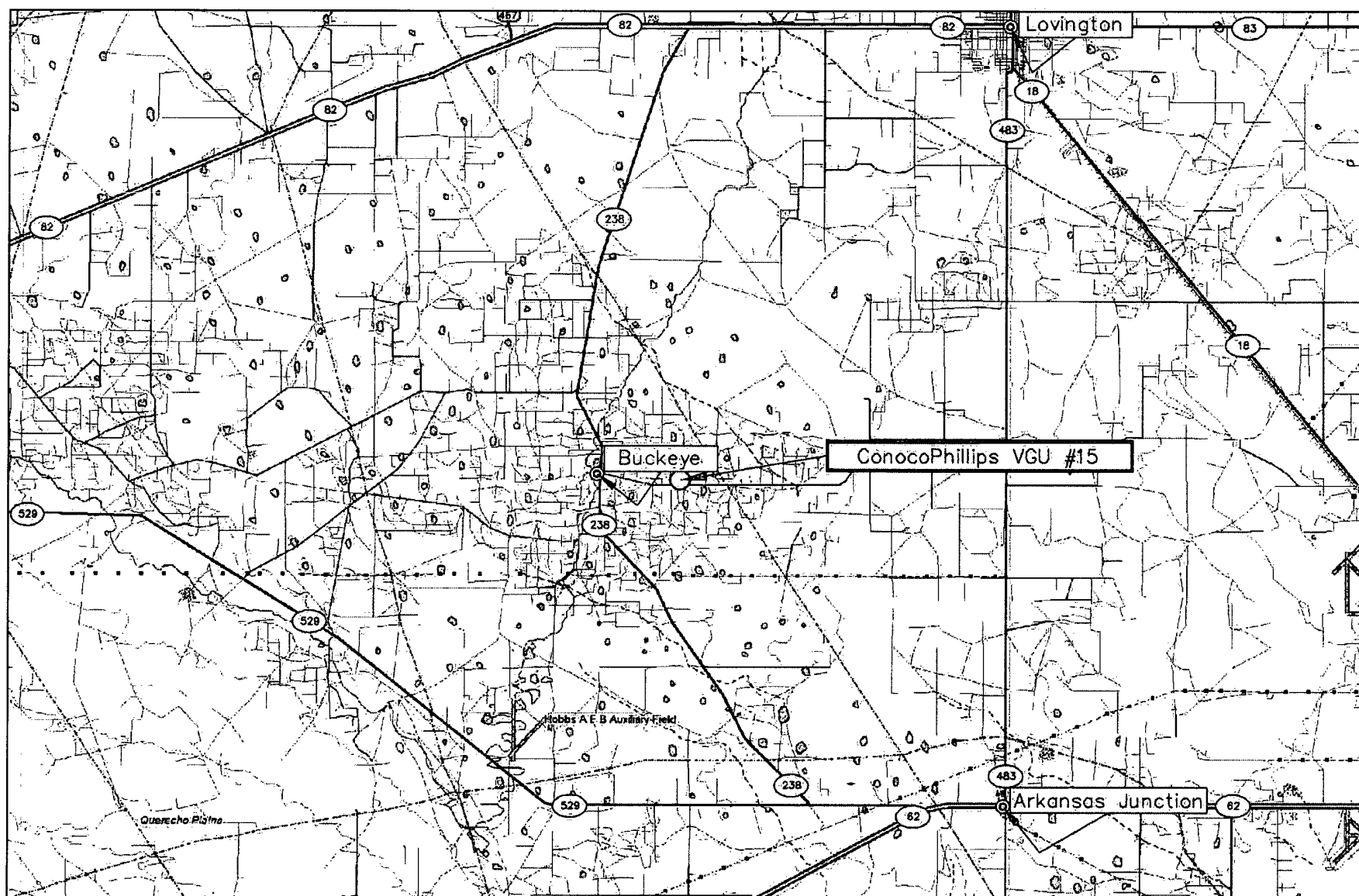


Figure 1
Area Map
ConocoPhillips
Vacuum Glorieta East Unit Well #15

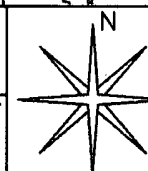
Lea County, New Mexico
SE 1/4 of the SE 1/4, Sec. 29, T17S, R35E
N 32° 48' 0.22" W 103° 28' 30.30"
Elevation: 3,961 feet amsl

DWG By: Daniel Dominguez
March 2006

REVISED:



SHEET
1 of 1



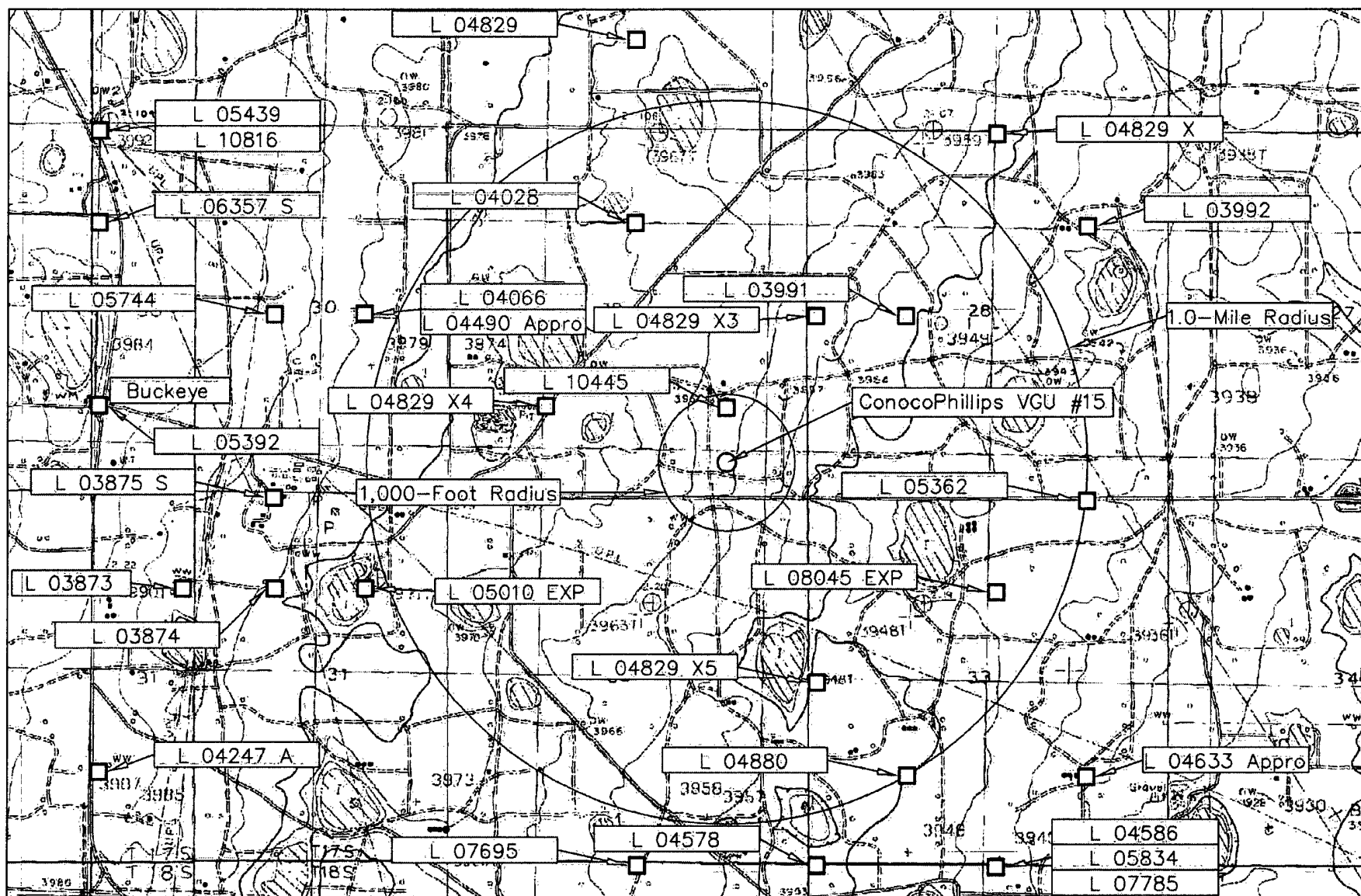
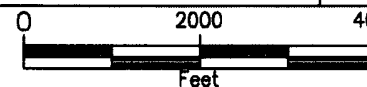


Figure 2
Site Location Map
ConocoPhillips
Vacuum Glorieta East Unit Well #15

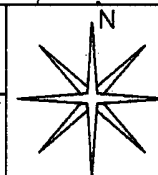
Lea County, New Mexico
SE 1/4 of the SE 1/4, Sec. 29, T17S, R35E
N 32° 48' 0.22" W 103° 28' 30.30"
Elevation: 3,961 feet amsl

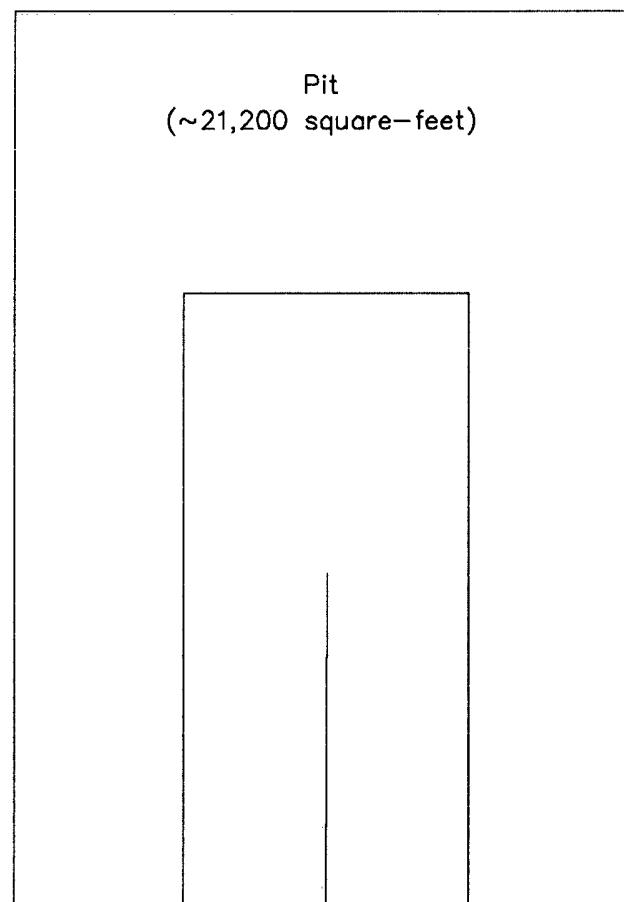
DWG By: Daniel Dominguez
March 2006

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1 of 1





LEGEND

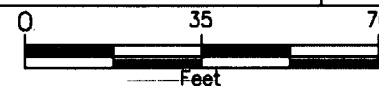
Figure 3
Site Map
ConocoPhillips

Vacuum Glorieta East Unit Well #15

Lea County, New Mexico
SE 1/4 of the SE 1/4, Sec. 29, T17S, R35E
N 32° 48' 0.22" W 103° 28' 30.30"
Elevation: 3,961 feet amsl

DWG By: Daniel Dominguez
March 2006

REVISED:



SHEET
1 of 1

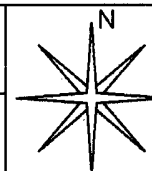


TABLE 1

Well Data

ConocoPhillips - Vacuum Glorieta East Unit Well #15 (Ref. # 150017)

Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water (ft bgs)
L 04028	3	ZAPATA PETROLEUM CORPORATION	PRO	17S	35E	29 2 1	N32° 48' 34.50"	W103° 28' 45.96"		3,973	
L 04829 X4				17S	35E	29 3 2	N32° 48' 8.33"	W103° 29' 1.36"		3,976	
L 10445	0	GILES LEE	STK	17S	35E	29 4 2 4	N32° 48' 8.14"	W103° 28' 30.39"		3,967	
L 05439	0	HUMBLE OIL & REFINING COMPANY	PRO	17S	35E	19 3 3 2	N32° 48' 47.66"	W103° 30' 18.14"	25-Jul-64	3,996	85
L 10816	0	PEARCE RANCH	STK	17S	35E	19	N32° 48' 47.66"	W103° 30' 18.14"		3,996	
L 04829	317	PHILLIPS PETROLEUM COMPANY	OIL	17S	35E	20 4 1	N32° 49' 0.71"	W103° 28' 46.03"		3,973	
L 04829 X				17S	35E	21 4 3	N32° 48' 47.21"	W103° 27' 44.00"		3,957	
L 03991	0	ZAPATA PETROLEUM CO.	PRO	17S	35E	28 1 4 4	N32° 48' 21.08"	W103° 27' 59.45"		3,957	
L 03992	3	ZAPATA PETROLEUM CORPORATION	PRO	17S	35E	28 2 2 3	N32° 48' 34.02"	W103° 27' 28.47"	02-Sep-58	3,947	65
L 04829 X3				17S	35E	28 1 3	N32° 48' 21.16"	W103° 28' 14.95"		3,963	
L 05362	0	HUMBLE OIL & REFINING COMPANY	PRO	17S	35E	28 4 4 3	N32° 47' 54.70"	W103° 27' 28.42"	02-Apr-64	3,947	80
L 03875 S	0	DUKE ENERGY FIELD SERVICES, LP	POL	17S	35E	30 4 3 3	N32° 47' 55.30"	W103° 29' 47.88"		3,986	
L 04066	3	GACKLE DRILLING COMPANY	PRO	17S	35E	30 2 4	N32° 48' 21.55"	W103° 29' 32.41"	03-Feb-59	3,986	70
L 04490 APPRO	0	MORAN OIL PRODUCING & DRILLING	PRO	17S	35E	30 2 4	N32° 48' 21.55"	W103° 29' 32.41"	25-Jul-60	3,986	70
L 05392	0	INC. A.W. THOMPSON	PRO	17S	35E	30 3 1	N32° 48' 8.38"	W103° 30' 18.09"	16-May-64	3,996	80
L 05744	0	TRI-SERVICE DRILLING COMPANY	PRO	17S	35E	30 2 3 3	N32° 48' 21.53"	W103° 29' 47.94"		3,993	75
L 06357 S	207.8	REPUBLIC FACTORS INC. OF MIDLA	COM	17S	35E	30 1 1 3	N32° 48' 34.57"	W103° 30' 18.13"	20-Jun-89	3,996	130
L 03873	31.68	PHILLIPS PETROLEUM CO.	IND	17S	35E	31 1 2 3	N32° 47' 42.18"	W103° 30' 3.44"		3,986	
L 03874	23.67	PHILLIPS PETROLEUM CORP.	IND	17S	35E	31 2 1 3	N32° 47' 42.18"	W103° 29' 47.86"		3,983	
L 04247 A	1400	U.S. BANK NATIONAL ASSOCIATION	IND	17S	35E	31 3 1 3	N32° 47' 16.01"	W103° 30' 18.04"	25-Jan-74	3,993	-95
L 05010 EXP	0	NOBLE DRILLING CO.	PRO	17S	35E	31 2 2	N32° 47' 42.15"	W103° 29' 32.29"		3,976	
L 07695	480	PHILLIPS PETROLEUM COMPANY	OIL	17S	35E	32 4 3	N32° 47' 2.60"	W103° 28' 45.63"		3,963	
L 04578	3	SHOENFELD-HUNTER-KITCH DRLG.CO	PRO	17S	35E	33	N32° 47' 2.45"	W103° 28' 14.75"	12-Jan-61	3,957	60
L 04586	3	HONDO DRILLING	PRO	17S	35E	33 4 3 3	N32° 47' 2.29"	W103° 27' 43.86"	18-Jan-61	3,947	50
L 04633 APPRO	0	HONDO DRILLING COMPANY	PRO	17S	35E	33 4 2	N32° 47' 15.34"	W103° 27' 28.42"	20-Apr-61	3,940	65
L 04829 X5				17S	35E	33 1 3	N32° 47' 28.77"	W103° 28' 14.73"		3,957	
L 04880	0	HONDO DRILLING CO.	PRO	17S	35E	33 3 2	N32° 47' 15.52"	W103° 27' 59.30"	18-Apr-62	3,953	90
L 05834	1150	SOUTHWESTERN PUBLIC SERVICE	IND	17S	35E	33 4	N32° 47' 2.29"	W103° 27' 43.86"		3,947	

TABLE 1

Well Data

ConocoPhillips - Vacuum Glorieta East Unit Well #15 (Ref. # 150017)

Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water (ft bgs)
L 07785	0	SOUTHWESTERN PUBLIC SERVICE CO	IND	17S	35E	33 4 3	N32° 47' 2.29"	W103° 27' 43.86"		3,947	
L 08045 EXP	0	PHILLIPS PETROLEUM COMPANY	SAN	17S	35E	33 2 1 4	N32° 47' 41.68"	W103° 27' 43.89"		3,947	
L 05850	0	KERMAC POTASH CO.	PRO	17S	35E	19 2 2 2	N32° 49' 27.04"	W103° 29' 32.54"	10-Feb-66	3,983	
L 02943	3	% CITIES SERVICE CO.	PRO	17S	35E	20 1 1 4	N32° 49' 27.05"	W103° 29' 17.03"	27-Jul-55	3,987	60
L 10443	0	GILES LEE	STK	17S	35E	20 1 3 3	N32° 49' 14.00"	W103° 29' 17.01"		3,983	
L 09097 (2) EXP	0	PHILLIPS PETROLEUM COMPANY	PRO	17S	35E	21 1 4 2	N32° 49' 13.45"	W103° 27' 59.60"		3,967	

^B = Elevation interpolated from USGS topographical map based on referenced location.

PRO = 72-12-1 Prospecting or development of natural resource

IND = Industrial

OIL = Oil production

SAN = 72-12-1 Sanitary in conjunction with commercial use

COM = Commercial

STK = 72-12-1 Livestock watering

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

Shaded area indicates wells not shown in Figure 2