Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-33004

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
West Teas Unit

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 943

HOBBS OCD
OCT 30 2019
RECEIVED

2. Name of Operator
Chevron USA INC

9. OGRID Number
14179

3. Address of Operator
6301 Deauville BLVD, Midland, TX 79706

10. Pool name or Wildcat
West Teas Yates 7 Rivers

4. Well Location
Unit Letter I : 2310 feet from the South line and 990 feet from the East line
Section 9 Township T20S Range 33E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3548 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8 @ 1309 TOC Surface, 5-1/2 @ 3357' TOC Surface

Chevron USA INC respectfully request to abandon this well as follows:

1.Call and notify NMOCD 24 hrs before operations begin.
2. Move in rig and rig up all CMT equipment
3. RIH with TBG cutter and cut TBG above TAC @ 3032'
4. Spot 135 sx CL "C" cmt f/ 3032't/ 1894', do not WOC & tag if casing passed a pressure test (perfs, Tansil,Yates)
5. Spot 165 sx of Class C CMT f/ 1359' t/ Surface ' (Shoe, WB).
6.Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker as per, NMOCDrequirements. Clean location.

See Attached Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Well P&A Project Manager DATE 10/29/2019

Type or print name Ricky Villanueva E-mail address: ryqg@chevron.com PHONE: 432-687-7786

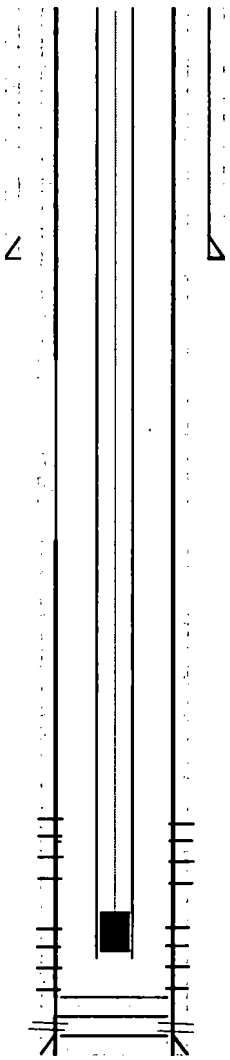
For State Use Only

APPROVED BY: Kerry Fortner TITLE C.O. A DATE 10-30-19

Conditions of Approval (if any)

Well: **WTU 943**
Field: **Teas West**
Reservoir: **Yates**

Current
Wellbore Diagram



Surface Csg: 8.625" J 55 32#
Set: 1309'
Hole Size: 12.25"
Circ: Yes
TOC: Surface
TOC By: Circ

Part Type	Tubing Component	Joints	Top Depth
Tubing - OD	Unknown Grade/Thre	95	11
Tubing Anch	Tubing Anchor/Catch	1	3032
Tubing - OD	Unknown Grade/Thre	4	3035
Seat Nipple	Seat Nipple - Standa	1	3163
Tubing Sub	Perforated Tubing St	1	3164
Tubing - OD	Unknown Grade/Thre	1	3164
Tubing - OD	Unknown Grade/Thre	1	3164
Tubing - OD	Unknown Grade/Thre	1	3164
Perforation I	Tubing Perforation	1	3164
Bull Plug (Tu	Mud Anchor 2.875	1	3168
Bull Plug (Tu	Bull Plug (Unknown T	1	3177

Part Type	Rod Component	Count	Bottom Depth
Polished Ro	1.500 (1 1/2 in.) Spre	1	33
Rod	0.875 (7/8 in.) D x 25	39	1008
Rod	0.750 (3/4 in.) D x 25	75	2883
Rod	0.875 (7/8 in.) D x 25	10	3133
Gas Anchor	Gas Anchor (Rod) 1.	1	3159

Prod Csg: 5.5" K55 15.5#
Set: 3357'
Hole Size: 7.875"
Circ: yes
TOC: surface
TOC By: circ

PBTD:3348'
TD: 3358'

Fill in wellbore - 7765

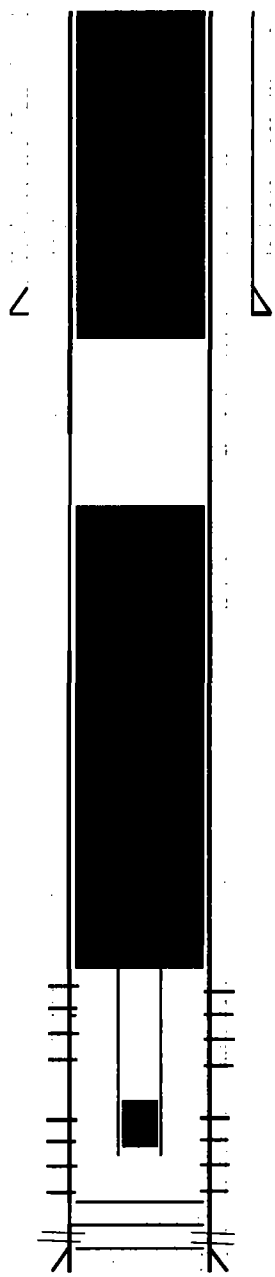
Yates perfs 3062'-3168'

Bridge Plug 3296'
Cement retainer 3300'

Bridge plug @3196'
Bridge plug 3284'
Yates Squeezed: 3228-3312'

Well: **WTU 943**
Field: **Teas West**
Reservoir: **Yates**

Current
Wellbore Diagram



Surface Csg: 8.625" J 55 32#
Set: 1309'
Hole Size: 12.25"
Circ: Yes
TOC: Surface
TOC By: Circ

Spot 165 sx of Class C CMT f/ 1359' to Surface
(Shoe,WB)

Formation Name	TD, ft Top
Tansil	2894'
Yates	3039'
Seven Rivers	3296'

Prod Csg: 5.5" K55 15.5#
Set: 3357'
Hole Size: 7.875"
Circ: yes
TOC: surface
TOC By: circ

PBTD:3348'
TD: 3358'

Spot 135 sx of Class C CMT f/ 3032' to 1894'
Pressure Test @ 1000 psi for 10 minutes
(Tansil, Yates)
(Cut TBG above TAC and plug up from there)

Fill in wellbore - 7765

Yates perfs 3062'-3168'

Bridge Plug 3296'
Cement retainer 3300'

Bridge plug @3196'
Bridge plug 3284'
Yates Squeezed: 3228-3312'

GENERAL CONDITIONS OF APPROVAL:

1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.

2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.

3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of **one year** from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.

4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.

5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.

6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.

7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.

8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart

9) Site remediation due within one year of well plugging completion.