

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46397
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Robinson State SWD
8. Well Number 1
9. OGRID Number 372311
10. Pool name or Wildcat SWD; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,589' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Goodnight Midstream Permian, LLC

3. Address of Operator
5910 N Central Expressway, Suite 850, Dallas, TX 75206

4. Well Location
Unit Letter F : 1686 1849 feet from the North line and 1564 feet from the West line
Section 4 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Revise drilling and casing plan ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We wish to run an intermediate casing string to cover the salt section as proposed below.

1. Surface: 17.5" hole size, 13.375" 54.50# casing set at 1,553', cemented with 1,635 sacks class C cement & circulated to surface
2. Intermediate: 12.25" hole, 9.625" 36# casing set at 3,000', cemented with 900 sacks Class C cement & circulated to surface
3. Production: 8.75" hole, 7" 26# casing set at 6,600', cemented with 750 sacks Class C cement & circulated to surface

Spud Date:

11/1/2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 10-30-19

Type or print name Denise Jones E-mail address: djones@cambrianmgmt.com PHONE: 432-620-981

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/6/19

Conditions of Approval (if any):

Petroleum Engineer

