

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BIGGERS FED COM 214H

9. API Well No.
30-025-44483-00-X1

10. Field and Pool or Exploratory Area
DOGIE DRAW-DELAWARE

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: TAMMY R LINK
Email: tink@matadorresources.com

3a. Address **5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240**

3b. Phone No. (include area code)
Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T25S R35E SESE 59FSL 1226FEL
32.123322 N Lat, 103.402054 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO:NMB0001079
Surety Bond No:RLB0015172

Drilling Sundry

7/18/2019 Spud Well @ 09:00 hrs. Rotate/Drill 17 1/2" surface hole f/120'-1010'.
7/19/2019 RIH 13 3/8" casing, 54.5#, J-55, total of 24 joints. Test lines and cement 13 3/8" casing, lead cement 202.2 bbls (650 sxs), 13.5 ppg, 1.74 yield 906 gal/sk mix ratio. Tail 99.5 bbls (410 sxs) 14.8 ppg and 1.36 Yield. 6.3 gal/sk mix ratio. Floats held, 170 bbls of cement to surface. Install valves on wellhead test bottom valve on wellhead t/5000 and top valve t/10,000 (Test Good).
7/20/2019 Continue test valves test 250 Lower, 5000 Higher, test blinds 250 Lower-5000 High.

J.P.M.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #488938 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/21/2019 (20PP0166SE)

Name (Printed/Typed) **TAMMY R LINK** Title **PRODUCTION ANALYST**

Signature (Electronic Submission) Date **10/21/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** Date **OCT 23 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #488938 that would not fit on the form

32. Additional remarks, continued

drawdown test on koomey, test casing 1500 psi for 30 minutes (Good Test).
7/21/2019 Rotate/Slide 12 1/4" intermediate f/1010'-5,543'.
7/23/2019 MU 2 joint shoe track, 9 5/8" 40#, J-55. Total 126 joints, casing. Test lines t/5000 psi.
Pump 20 bbls spacer, Lead cement 444 bbls (1425 sks) @ 13.5 ppg, yield 1.75, water 9.07 gals/sk,
Tail cement 129 bbls (540 sks) @ 14.8 ppg, Yield 1.35 water 6.25 gal/sk. Bleed 4 bbls back to unit,
Floats held, 220 bbls of cement to surface. Test seals t/8500 psi (Good Test).
7/24/2019 Rotate/Slide 8 3/4" f/5553'-12,750' on 7/29/2019.
7/30/2019 Circulate hole clean w/(20) 30 bbls. MU shoe (2 joints) of 7 5/8", 29.7#, P-110.
Circulate shoe track, continue running 7 5/8" (108 total) joints for 4950'.
7/31/2019 Test lines to/7000 psi, pump 20 bbls gel spaces. Lead cement 214 bbls (515 sks) @ 11.5
ppg, 2.336 yield 13.54 gal/sk, Tail cement 64 bbls (245 sks) @ 13.2 ppg 1.47) Yield, wataer 7.23
gal/sk. Bump plug 500 psi over @ 2700 spi. Hold for 5 minutes. Bleed off, got 45 bbls back, floates
held no cment back to surface.
8/1/2019 ND BOP's, install night cap, pause well.
9/14/2019 Function test BOPE, test to 250 psi bw 10,000 psi high. Hydrill 250 low 5000 high, std
pipe and pumps 250 low 6500 high hold each test 10 minutes. Test casing to 2910 pis for 30 minutes.
9/15/2019 Rotate/Slide 6 3/4" curve f/12,762'-17,435'.
9/21/2019 MU 2 joints 5.5", 20#, P-110, test float (Good Test).
9/22/2019 Test lines t/7500 psi pump 40 bbls tuned spacer @ 13 ppg, lead cement (150 bbls /615 sks)
13.5 ppg. Yield 1.37, 6.45 Gal/sk. Tail cement (101 bbls/455 sks) @ 14.5 ppg. Yield 1.25, 5.62
gal/sks). Test lines t/7500 psi. Pump 40 bbls tuned spacer @ 13 ppg. Lead cement (150 bbls/615 sks)
13.5 ppg. Yield 1.37, 6.45 Gal/sk, Tail cement (101 bbls/455 sxs) @ 14.5 gal/sx, Tail cement (101
bbl/455 sks) @ 14.5 ppg. Yield 1.25, 5.62 gal/sxs). Raised pressure to 500 over. Hold for 5 minutes
floats held.
9/22/2019 Set slips on 5.5# casing w/180,000 lbs. Install tubing head and torque bolts & test
t/8500 psi (Good Test). Release rig 13:00 hrs on 9/23/2019.

Biggers #214H

RR: 9/23/19

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
7/19/2019	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	995	24.0	1500	650	1.74	410	1.36	1060	C	0	Circ	170	702	
7/23/2019	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	5523	14.5	1500	1425	1.75	540	1.35	1965	C	0	Circ	220	706	
7/31/2019	INT 2	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	12,730	1086.0	2910	515	2.34	245	1.47	760	C	581	Calc		-	
9/22/2019	PROD	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	0	17,423			615	1.37	455	1.25	1070	H	310	Calc		-	

Top of Prod Casing Float Collar (feet): 17,328