

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Lease Serial No.  
NMMN136226

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BIGGERS FED COM 203H
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com		9. API Well No. 30-025-44645-00-X1
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	10. Field and Pool or Exploratory Area DOGIE DRAW-DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25S R35E SESE 90FSL 1256FEL 32.123402 N Lat, 103.402145 W Lon		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO:NMB0001079  
Surety Bond No:RLB0015172

7/14/2019 Spud well. Rotate/Drill 17.5# surface hole f/120'-399'. RIH with 13 3/8" caing, 54.5#, J-55.  
7/16/2019 Lead cement 201 bbls (650 sks), 13.5 ppg 1.74 yield. Tail 100 bbls (410 sks) 14.8 ppg and 1.36 yeild. Bump plug w/500 psi over. Floats held 140 bbls of cement to surface. Test bottom valve to 5000 psi and top valve t/10,000 (Test Good).  
8/13/2019 Test casing 1500 psi for 30 minutes. Rotate/Drill 12 1/4" f/1000 t/5532'. MU 2 jt shoe track, 9 5/8" 40.0#, J-55. Circulate through shoe track and check floats (floats Good) Total 122 joints casing hanger and landing joint.  
8/16/2019 Test lines to 3000 psi, pump 20 bbls spacer, lead cement 44.5 bbls (1315 sxs) @ 12.9 ppg.

*AM*

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #488790 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/18/2019 (20PP0155SE)**

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 10/18/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record</b>	Date <b>OCT 23 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Jonathon Shepard Carlsbad Field Office</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #488790 that would not fit on the form**

**32. Additional remarks, continued**

yield 1.9 water 10.01 gal/sk. Tail cement 130 bbls (540 sks) @ 14.8 ppg, yield 1.35 water. 211 bbls of water to surface. Test upper seals t/10,000 psi (Good Test).

8/17/2019 Rotate/Slide 8 3/4" f/5542'-12,606'.

8/22/2019 Rotate/Slide drill building curve f/12,606'-12,935'.

8/23/2019 MU shoe 121 joints of 7 5/8", 29.7#, P-110, circulate continue running 7 5/8" (93 total) joints for 4,230'.

8/24/2019 Test lines t/6000 psi. Pump 20 bbl gel spacer, lead cement 224 bbls(511 sks) @ 1.5 ppg,

2.337 yield, 13.54 gal/sk. Tail cement 64 bbls (245 sks) @ 13.2 ppg, 1.471 yield, water 7.23

gal/sk. Bump plug 500 psi over @ 2750 psi. Hold 5 minutes 0 cement to surface. Test BOPs 250/low 10,000 high, annular 250 low-5,000 high, test casing t/2,940 psi for 30 minutes. (Good Test).

8/26/2019 Slide Drill, building curve f/12,935'-17,500'.

8/30/2019 MU Float shoe, 2 joints float collar 5 1/2", 20#, P-110.

9/1/2019 Pump 30 bbls. Test lines to/7000 psi, pump 40 bbls tuned spacer @ 13 ppg Lead cement (151

bbls)/615 sks) 13.5 ppg, Yield 1.376 6.48 gal/sk. Tail cement (101 bbl/455 sks) @ 14.5 ppg, Yield

1.248; 562 gal/sks. Casing psi @ 180 raised pressure 500 over, hold for 5 minutes bleed off.

9/1/2019 Set slips on 5.5" casing w/175,000 lbs, cut 5.5" casing, lay over BOP. Install tubing head and torque bolts and test to 8,500 psi (Good Test) and release rig.

See Attached Casing and Cement Actuals.

Biggers #203H

RR: 9/1/19

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
7/16/2019	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	990	680.0	1500	650	1.74	410	1.36	1060	C	0	Circ	140	578	
8/15/2019	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	5512	12.0	1500	1315	1.9	540	1.35	1855	C	0	Circ	211	624	
8/22/2019	INT 2	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	12,915	18.5	2940	515	2.34	245	1.47	760	C	581	Calc		-	
8/30/2019	PROD	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	0	17,496	-	-	615	1.38	453	1.25	1068	C	700	Calc		-	

Top of Prod Casing Float Collar (feet): 17,401